

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR NUMBER
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(See other In-
structions on
reverse side)

Modified Form No.
BMD60-3160-3

CLSF

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ OTHER ☐		811 S. 1st Street Artesia, NM 88210-2834	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ SETTING BACK ☐ DIFF. RESER. ☐ Other ☐			
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		3a. Area Code & Phone No. (505) 748-3303	
3. ADDRESS OF OPERATOR P.O. BOX 227, ARTESIA, NM 88210			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FSL 2310 FEL At top prod. interval reported below SAME At total depth SAME		5. LEASE DESIGNATION AND SERIAL NO. LC-028793A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
9a. API Well No. 30-015-28155		7. UNIT AGREEMENT NAME BURCH KEELY UNIT	
14. PERMIT NO.		8. FARM OR LEASE NAME	
15. DATE SPUDDED 11/11/96		9. WELL NO. 229	
16. DATE T.D. REACHED		10. FIELD AND POOL, OR WILDCAT GRBG JACKSON S RQ GRBG S	
17. DATE COMPL. (Ready to prod.) 11/17/96		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA SEC. 19-T17S-R30E	
18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3616' GR		12. COUNTY OR PARISH EDDY	
19. ELEV. CASINGHEAD		13. STATE NM	
20. TOTAL DEPTH, MD & TVD SAME		21. PLUG. BACK T.D., MD & TVD SAME	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2724-4264' GRBG SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE NONE	
26. TYPE ELECTRIC AND OTHER LOGS RUN LOGS ALREADY ON FILE		27. WAS WELL CORED NONE	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	399'	12 1/4"
5 1/2"	17#	4784'	7 7/8"
CEMENTING RECORD			
400 SX, CIRC			
1875 SX, CIRC			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	4624'		
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3423-3698' 18 HOLES		DEPTH INTERVAL (MD)	
3044-3220' 15 HOLES		AMOUNT AND KIND OF MATERIAL USED	
2492-2724' 15 HOLES		3423-3698' ACD W/3000 GALS 15% NEFE ACD	
		3044-2330' ACD W/2000 GALS 15% NEFE ACD	
		2492-2724' ACD W/2000 GALS 15% NEFE ACD	
33. PRODUCTION			
DATE FIRST PRODUCTION 11/18/96		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING	
DATE OF TEST 11/19/96		WELL STATUS (Producing or shut-in) PROD.	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 55	GAS--MCF. 125
WATER--BDL. 195	WATER--MCF. 195	OIL--BBL. 65	GAS--MCF. 125
WATER--BDL. 195	OIL--BBL. 65	GAS--MCF. 125	WATER--MCF. 195
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
35. TEST WITNESSED BY JOHNNY C. GRAY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Rhonda Nelson		TITLE PRODUCTION CLERK	
DATE 11/25/96			

*(See Instructions and Spaces for Additional Data on Reverse Side)