

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NAME
OF COPIES RECEIVED

NM Roswell District

Oil Conservation Commission
DD
NM 88210
LC-028793A

5. NAME, DESIGNATION AND SERIAL NO.
LC-028793A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

BURCH KEELY UNIT

8. FARM OR LEASE NAME

9. WELL NO.

245

10. FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

SEC. 19-T17S-R30E

12. COUNTY OR
PARISH

EDDY

13. STATE

NM

19. ELEV. CASINGHEAD

3616' GR

23. INTERVALS
DRILLED BY

0-4775'

25. WAS DIRECTIONAL
SURVEY MADE

YES

27. WAS WELL CORED

NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3a. Area Code & Phone No.

505-748-3303

3. ADDRESS OF OPERATOR

P. O. BOX 227, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650 FSL 1650 FWL UNIT K

At top prod. interval reported below

At total depth SAME

9a. API Well No.

30-015-28156

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4/11/95

16. DATE T.D. REACHED

4/23/95

17. DATE COMPL. (Ready to prod.)

5/9/95

19. ELEVATIONS (OF. HKB, RT. GB, ETC.)*

3616' GR

20. TOTAL DEPTH, MD & TVD

4775'

21. PLUG, BACK T.D., MD & TVD

4710'

22. IF MULTIPLE COMPL.,
HOW MANY*

3616' GR

23. INTERVALS
DRILLED BY

0-4775'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2416-4631' GRBG SAN ANDRES

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDSN, LML

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	414'	12 1/4"	350 SX PREM PLUS, CIRC 75	SX
5 1/2"	17#	4762'	7 7/8"	1580 SX 50/50 POZ & HALL.	LITE, CIRC 183 SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4671'	

31. PERFORATION RECORD (Interval, size and number)

2416-2750' 16 HOLES

3030-3203' 15 HOLES

4243-4631' 20 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2416-2750' ACD W/	1500 GALS. 15% NEFE AC, FRAC
W/40,000 GALS. 40# GEL & 360 SX SAND	
3030-3203' ACD W/	1500 GALS. 15% NEFE AC
4243-4631' ACD W/	2000 GALS. 15% NEFE AC

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
5/15/95		PUMPING				PROD.	
DATE OF TEST	HOURS TESTED	CHOKO SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
5/16/95	24		→	80	120	420	1500
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

JOHNNY C. GRAY

35. LIST OF ATTACHMENTS

DEVIATION SURVEY, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION CLERK

DATE 5/22/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				QUEEN	2093'	
				GRAYBURG	2241'	
				SAN ANDRES	2639'	