Form 3160-3 (July 1992)

NM OIL)NS. COMMISSION DRAWER DD

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

FORM APPROVED

ARTESIA, UNMITER 2300ATES DEPARTMENT OF THE INTERIOR OMB NO. 1004-0136 Expires: February 28, 1995

	BUREAU OF	LC 061670										
APPLI	ICATION FOR P	ERMIT TO I	DRIL	L OR DEE	PEN	•	6. IF INDIAN, ALLOTTI	E OR TRIBE NAME				
D. TYPE OF WELL OIL G. WELL W		DEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DOTHER BINGLE DON'S CENTRE NAME DEEPEN DEEPEN DOTHER DEEPEN DOWN DEEPEN DON'S CENTRE NAME DEEPEN DEEPEN DOWN DEEPEN DEEPEN DOWN DEEPEN D								8. FARM OR LEASE NAME, WELL NO.		
2. NAME OF OPERATOR VΛΤΕς PETPO	ስ፣ ድገነ <u>ለ</u> <i>C</i> ስ <mark>ጀጀስ</mark> ያልጥተ	ON	, , , ,	E 7/		_		AOM Fed Com				
3. ADDRESS AND TELEPHONE NO.	OLISON CONTONATI	ON	25 0	2.75	O CT	20'04	30-015-2	(18)				
105 South :	Fourth Street,	Artesia, Ne	w Mex	cico 88210		•	l					
4. LOCATION OF WELL (R At surface	deport location clearly and	_ <eunr anke<="" td=""><td></td></eunr>										
							11. SEC., T., R., M., OR AND SURVEY OR A	BLK. 74560				
At proposed prod. zon Same	1e		и т. 0				Sec. 25-T17S-R30E					
				E+			12. COUNTY OR PARISH 13. STATE					
		New Mexico						New Mexico				
LOCATION TO NEARES: PROPERTY OR LEASE I		10. NO. OF ACRES IN LEASE 17.			320	10. OF ACRES ASSIGNED 10 THIS WELL 320						
TO NEAREST WELL, D	OSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS											
21. ELEVATIONS (Show who 3573' GR	ether DF, RT, GR, etc.)					·		OBK WILL START*				
23.	· · · · · · · · · · · · · · · · · · ·	PROPOSED CASI	NG ANI	CEMENTING P	ROGRAN	A .	No Water Basi	<u> </u>				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH		1						
17 1/2''	13 3/8"	- I										
11'' 7 7/8''												
FORMATIONS INTERMEDIA' PRODUCTION STIMULATED	. APPROXIMATEL TE CASING WILL CASING WILL BE AS NEEDED FOR M:0-425' Native	Y 425' OF S BE SET AT 4 RAN AND CE PRODUCTION. ; 425'-4500	URFAC 500' MENTE	E CASING V AND CEMENT ED WITH ADE	VILL I I CIRC EQUATI	BE SET CULATED E COVER	AND CEMENT CI D. IF COMMERCE C., PERFORATED A	RCULATED. IAL, AND				
	BRINE; 10200'	TO TD.										
BOPE PROGRA			ON	THE 13 3/8'	' CAS	ING AND	TESTED DAILY	FOR				
		Post ID-1 10-28-94				The Co						
			1	lew hoe of	API	 	-	• •				
SIGNED	ftn R. N	\ ay_ 11	FLE	Permit Ag	gent		DATE - 29/6	5/94(-)				
(This space for Fede	eral or State office use)						APPROVAL -SUB	JECT TO 🛰				
PERMIT NO.				APPROVAL DATE								
	not warrant or certify that the ap	oplicant holds legal or e	quitable i	tle to those rights in t	he subject l	ease which w	OFTIGAL STIPU ould entitle the applicant to d	onduct operations thereon				
CONDITIONS OF APPROVA	LIFANY:	UM TITLE	Cur) - 188 4 R			DATE 10-	8-94				
	DRILL S DEEPEN THE STATE OF											

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

PO Box 2088, Santa Fe, NM 87504-2088								2	AMENDED REPORT				
		WE	LL LO	CATION	N AND A	CR	EAGE DEDI	CATION P	LAT				
API Number 3					Pool Code 74560		CEOOR LAKE POOL Name UNDESIGNATED MORROW						
' Property Code 'Property LAGUNA CEDRO "AOM" FEDER											• Well Number		
'0GRID O 2.5.	Y	ATES P	'Operator Name TES PETROLEUM CORPORATION					* Elevation 3573					
				· . <u>-</u>	10 Surfa	ace :	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	he	North/South line	Feet from the	EAST				
0	25	17S	30E	tom Hol	845 e Locatio	n If	SOUTH Different From			···	EDDY		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th		North/South line			u line	County		
NO ALLO	WABLE						ON UNTIL ALL EN APPROVED			EN CO	NSOLIDATED		
16								I hereby cert	R. MA	nformation best of my	TIFICATION a contained herein is browledge and belie		
		0385	70		724		061670	I hereby cer was plotted me or under	tify that the w from field not my supervisi to the best of	vell location ies of activition, and ti my belief			
				Y /			1980'		O	HEL	S		

YATES PETROLEUM CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER & CHOKE MANIFOLD SCHEMATIC

