

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION  
FORM APPROVED  
Drayer Budget Bureau No. 1004-0135  
Artesia, NM 88210 31, 1993

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**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-061670
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 845' FSL & 1980' FEL of Section 25-T17S-R30E (Unit O, SWSE)	8. Well Name and No. Laguna Cedro AOM Fed Com #1
	9. API Well No. 30-015-28171
	10. Field and Pool, or Exploratory Area Cedar Lake Morrow
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Resume drilling, surface casing & cement	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Resumed drilling a 17-1/2" hole with rotary tools at 1:00 PM 11-5-94.

TD 450'. Reached TD at 10:45 PM 11-5-94. Ran 10 joints of 13-3/8" 54.5# J-55 ST&C (434.96') of casing set at 431'. 1-Texas Pattern notched guide shoe set at 431'. Insert float set at 384.34'. Cemented with 200 sacks Class H, 12% Thixad, 10#/sack gilsonite, 1/2#/sack celloseal and 3% CaCl<sub>2</sub> (yield 1.57, weight 14.6) and 200 sacks Pacesetter Lite, 1/4#/sack gilsonite and 2% CaCl<sub>2</sub> (yield 2.01, weight 12.4). Tailed in with 200 sacks Class C 2% CaCl<sub>2</sub> (yield 1.32, weight 14.8). PD 6:00 AM 11-6-94. Bumped plug to 700 psi, OK. Cement circulated 220 sacks. WOC. Nipped up and tested to 1500 psi for 30 minutes. Drilled out at 3:00 AM 11-7-94. WOC 21 hours. Reduced hole to 11". Resumed drilling. NOTE: Tested casing to 1500#, OK. Notified Leta Russell w/BLM Answering Service - Carlsbad prior to job. Centralizers installed on joints #1, 3 & 5.

*Adz*

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14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Production Clerk Date Nov. 11, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: