

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

845' FSL & 1980' FEL of Section 25-T17S-R30E (Unit 0, SWSE)

5. Lease Designation and Serial No.

LC-061670

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Laguna Cedro AOM Fed Com #1

9. API Well No.

30-015-28171

10. Field and Pool, or Exploratory Area

Cedar Lake Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11765'. Reached TD at 8:00 PM 12-18-94. Ran 284 joints of 5-1/2" 17# casing as follows: 24 joints of 5-1/2" 17# S-95 8rd LT&C (1008.27'); 75 joints of 5-1/2" 17# N-80 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# J-55 8rd LT&C (7225.53') and 11 joints of 5-1/2" 17# S-95 8rd LT&C (462.41') (Total 11791.38') of casing set at 11765'. Float shoe set at 11765'. Float collar set at 11720.68'. DV tool set at 8783'. Cemented in two stages as follows: Stage 1: 500 gallons WMW-1 & 500 gallons Surebond ahead of 575 sacks Super "C", 11#/sack CSE, 8#/sack Hiseal, 1/4#/sack celloseal, 5% salt, .4% CF-2 and .5% CF-14 (yield 1.76, weight 13.0). PD 2:15 AM 12-21-94. Bumped plug to 1600 psi for 3 minutes. Cement circulated 64 sacks. Circulated through DV tool for 4-1/4 hours. Stage 2: 650 sacks Pace-setter Lite C, 5#/sack gilsonite and 1/4#/sack celloseal (yield 2.01, weight 12.5). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 7:45 AM 12-21-94. Bumped plug to 2250 psi for 3 minutes, OK. Released rig at 11:45 AM 12-21-94. NOTE: Top of cement calculated to be at 4000' on 2nd stage of cement. Marker collars at 9644-9646', 10465-10467' and 11176-11178'.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date Dec. 23, 1994

(This space for Federal & State office use)

Approved by

Title

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

