## Form 3160-5 (June 1990)

## UNITED STATES

NM OIL CONS COMMISSION	
Drawer DD FORM 88200ED Artesia Budget Bureau No. 1004-013	
Ar Goo Budget Bureau No. 1004-013	15
Expires: March 31, 1993	
C. J. D. J. Harris J. Cardal Ma.	

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  On not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICATE  Type of Well  Oil Gas Wall V Well Other  Expires: March 31, 1993  5. Lease Designation and Serial No.  LC-061670  6. If Indian, Allottee or Tribe Name  7. If Unit or CA, Agreement Designation	111 2 100 2	ED STATES	Artesia Budget Bureau No. 1004-0135
SUNDRY NOTICES AND REPORTS ON WELLS  100 not use this form for proposals to defil or to decemo or reentry to a different reservoir.  SUBMIT IN TRIPLICATE  Type of Well  SUBMIT IN TRIPLICATE  SUBMIT IN TRIPLICATE  105 South 4th 5t., Artesia, NA 88210  Lectical Triples No. 105 South 4th 5t., Artesia, NA 88210  Lectical Triples No. 105 South 4th 5t., Artesia, NA 88210  Lectical Visit (Fauge, Sc. T. R. M. of Survey Discreptions)  845' FSL & 1980' FEL of Section 25-T178-R30E (Unit, A. SWSE)  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Anachamered  Recompletion  Anachamered  Recompletion  Anachamered  Recompletion  Paging Back  Anachamered  Recompletion  Recompletio			Expires: March 31, 1993
SUNDAY NOTICES AND REPORTS ON WELLS  On not use this form for proposals to drill or to despen or reserve to a different reservoir.  SUBMIT IN TRIPLICATE  Type of Well  Submit of Company of the Submit of Sub	BUREAU OF L	AND MANAGEMENT	· ·
Do not uge this form for proposals to defill or to despen or reentry to a different reservoir.  Use "APPLICATION FOR PERMITT" for such proposals  SUBMIT IN TRIPLICATE  Syed Well  Well Well  Well Well  Well Well  Well Well  Well Well  Well  Well Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  Well  W	OURIDDY NOTICES	AND DEDORTS ON WELLS	
SUBMIT IN TRIPLICATE    Super   Well	Do not ties this form for proposals to dri	Il or to deepen or reentry to a different reservoi	r
Same of Operator   Varies   Department of Operator		IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Name of Operator  VATES PETROLEUM CORPORATION  (505) 7.88-1471  Address and Telephone No.  105 South 4th St., Artesia, NM 88210  South 4th St., Artesia, NM 88210  South 4th St., Artesia, NM 88210  Cedur Lake Movrow  Eddy Co., NM  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Ablandamenta Recompletion  Notice of forest  Recompletion  Final Abandamenta Notice  New Construction			8. Well Name and No.
YATES PETROLEUM CORPORATION (505) 748-1471)  Address and Tetephone No.  105 South 4th St., Artesia, NM 88210  Lecanns of Well (Probage, Sec. T. R. M. of Survey Decorpsions)  845' FSL & 1980' FEL of Section 25-T17S-R3DE (Unit A. SWSE)  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Nonice of Intent  Non-Routher Fracturing  Non-Routher Fractur			Laguna Cedro AOM Fed Com
105 South 4th St., Artesia, NN 88210   10 Field and Pool or Epilonasion Mexical Control of Will Designey, Sec. T. R. M., of purey Description)   11 Comply or Parish, Size   12 Control of Will Designey, Sec. T. R. M., of purey Description   12 Control of Proposed Sec. T. R. M., of purey Description   12 Control of Proposed Sec. T. R. M., of purey Description   12 Control of Proposed Sec. T. R. M., of purey Description   13 Control of Proposed Sec. T. R. M., of purey Description   14 Control of Proposed Sec. T. R. M., of purey Description   15 Control of Proposed Sec. T. R. M., of purey Description   15 Control of Proposed Sec. T. R. M., of purey Description   15 Control of Proposed Sec. T. M. M. Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec		(505) 748-1471)	
Cedar Lake Morrow		7007 to 4 007	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION	105 South 4th St., Artesia, N	₩ 88510 171 9 8 1225	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Inters  Recompletions Plugging Back Abundament Recompletions Plugging Back Other Production casing & cmt   Dispose Water Recompletions and measured and true vertical depths for all markers and Jense pertinent dates, including estimated date of starting any proposal work. If well is directionally drilles grow subsurface locations and measured and true vertical depths for all markers and Jense pertinent to disk work,?  To 11765'. Reached TD at 8:100 PM 12-18-94. Ram 284 joints of 5-1/2" 17# casing as follows: 24 joints of 5-1/2" 17# S-95 8rd LT&C (1008.27'); 75 joints of 5-1/2" 17# Nea 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# J-55 8rd LT&C (7225.53') and 11 joints of 5-1/2" 17# 175-95 8rd LT&C (1008.27'); 75 joints of 5-1/2" 17# with a directionally drilles grow and the second start of th		on 25-T17S-R30E (Unit Q, SWSE)	
TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent		The state of the s	Eddy Co., NM
TYPE OF SUBMISSION    Notice of Intent	CHECK APPROPRIATE BOX		PORT, OR OTHER DATA
Notice of Intent			
Notice of Intent   Recompletion	TYPE OF SUBMISSION		Change of Plans
Subsequent Report	Notice of Intent		
Casing Repair   Casing Repair   Casing Repair   Conversion to ligiction	X Subsequent Report	[	
Dispose Water Production casing & cmt Dispose Water (Most Report results of multiple completion and vell pertinent details, and give pertinent dates, including estimated date of starting any proposed writ. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  To 11765'. Reached TD at 8:00 PM 12-18-94. Ran 284 joints of 5-1/2" 17# N-80 8rd LT&C (3095.17'); 75 joints of 5-1/2" 17# N-80 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# J-55 8rd LT&C (1008.27'); 75 joints of 5-1/2" 17# N-80 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# J-55 8rd LT&C (7225.53') and 11 joints of 5-1/2" 17# S-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# J-55 8rd LT&C (7225.53') and 11 joints of 5-1/2" 17# J-55 8rd LT&C (725.53') and 12 joints of 5-1/2" 17# J-55 8rd LT&C (725.53') and 12 joints of 5-1/2" 17# J-55 8rd LT&C (725.53') and 12 joints of 5-1/2" 17# J-55 8rd LT&C (725.53') and 12 joints of 5-1/2" 17# J-55 8rd LT&C (725.53') and 12 joints of 5-1/2" 17# J-55 8rd LT&C (725.53') and 11 joints of 5-1/2" 17# J-55 8rd LT&C (725.53') and 12 joints of 5-1/2" 17# J-55 8rd LT&C (725.53') and 12 joints of 5-1/2" 17# J-55 8rd LT&C (725.53') and 12 joints of 5-1/2" 17# J-55 8rd LT&C (725.53') and 12 joints of 5-1/2" 17# J-55 8rd LT&C (725.53') and 12 joints of 5-1/2" 17# J-55 8rd LT&C (725.53') and 12 joints of 5-1/2" 17# J-55 8rd LT&C (725.53') and 12 joints of 5-1/2" 17# J-56 8rd LT&C (725.53') and 12 joints of 5-1/2" 17# J-56 8rd LT&C (725.53') and 12 joints of 5-1/2" 17# J-56 8rd LT&C (725.53') and 12 Joints of 5-1/2" 17# Joints o	LES Subsequent respect	Casing Repair	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally driles give substurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  TD 11765*. Reached TD at 8:00 PM 12-18-94. Ran 284 joints of 5-1/2" 17# casing as follows: 24 joints of 5-1/2" 17# S-95 8rd LT&C (1008.27'); 75 joints of 5-1/2" 17# N-80 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# J-55 8rd LT&C (1025.53') and 11 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# J-55 8rd LT&C (7225.53') and 11 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# J-55 8rd LT&C (7225.53') and 11 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-95 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-80 8rd LT&C (3095.17'); 174 joints of 5-1/2" 17# s-80 8rd LT&C (3095.17'); 17# joints of 5-1/2" 17# joints of 5-1/2	Final Abandonment Notice	Altering Casing  Production casing δ	
Signed Title Production Clerk Date Dec. 23, 1994  (This space for Federal or State office use)  Approved by Title ACCEPTED RECORD  Conditions of approval, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement.	TD 11765'. Reached TD at 8:00 24 joints of 5-1/2" 17# S-95 8 (3095.17'); 174 joints of 5-1/8-95 8rd LT&C (462.41') (Total 11765'. Float collar set at 1 follows: Stage 1: 500 gallor 11#/sack CSE, 8#/sack Hiseal, 1.76, weight 13.0). PD 2:15 8 circulated 64 sacks. Circulated 5 setter Lite C, 5#/sack gilson in with 100 sacks "H" Neat (yz 2250 psi for 3 minutes, 0K. I ulated to be at 4000' on 2nd and 11176-11178'.	PM 12-18-94. Ran 284 joints of 5-18 of LT&C (1008.27'); 75 joints of 5-18 of LT&C (1008.27'); 75 joints of 5-19 of 17:00	1/2" 17# casing as follows: 1/2" 17# N-80 8rd LT&C 11 joints of 5-1/2" 17# 11 Float shoe set at emented in two stages as 1 of 575 sacks Super "C", 12 and .5% CF-14 (yield if for 3 minutes. Cement Stage 2: 650 sacks Pace-101, weight 12.5). Tailed 12-21-94. Bumped plug to NOTE: Top of cement calc-
Signed Title Production Clerk Date Dec. 23, 1994  (This space for Federal or State office use)  Approved by Title ACCEPTED RECORD  Conditions of approval, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement.			
Signed Title Production Clerk Date Dec. 23, 1994  (This space for Federal or State office use)  Approved by Title ACCEPTED RECORD  Conditions of approval, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement.	14. I hereby certify that the foregoing/is true and correct		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement.	A 11 st - Dille	Title Production Clerk	Date Dec. 23, 1994
Conditions of approval, if any:    January   J			· COERTED FOR DECORD
Conditions of approval, if any:  AN 2 0 1995  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement.	Approved by	Title	ACCEPTEBLEUK KEUURU
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, tictitious or fraudulent statement.	Conditions of approval, if any:		JAN 2 D 1995
	Title 18 U.S.C. Section 1001, makes it a crime for any pers	on knowingly and willfully to make to any department or agency of the	United States any false, fictitious or fraudulen statement

\*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO