

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD FORM APPROVED
Artesia NM 88210
Expires: March 31, 1993

CL57

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-061670
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 845' FSL & 1980' FEL of Section 25-T17S-R30E (Unit O, SWSE)	8. Well Name and No. Laguna Cedro AOM Fed Com #1
	9. API Well No. 30-015-28171
	10. Field and Pool, or Exploratory Area Cedar Lake Morrow
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Perforate & acidize	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-29-94 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit and reverse equipment. TIH with bit, drill collars and 2-7/8" tubing. Drilled out DV tool. Tested casing to 2000 psi. TIH and tagged PBTD at 11701' (tubing measurement). Displaced hole with 2% KCL. TOOH and laid down drill collars. TIH with bit and scraper to 8800'. TOOH. Rigged up wireline and ran GR/CBL log.

12-30-94 - TIH with 4" casing guns and perforated 11633-11647' with 20 .42" holes. TOOH with casing guns and rigged down wireline. TIH w/5-1/2" 10K Uni V packer to 11650'. Spotted 2 bbls 15% HCL acid. Nippled down BOP. Installed tree. Set packer at 11546'. Break down perforations at 6300 psi. Opened by-pass. Spotted acid to packer. Closed by-pass. Acidized perforations 11633-11647' (Chester Lime) with 2000 gallons 15% NEFE acid. Swabbing.

12-31-94 - Swabbed. Shut well in to run 72 hour BHP bomb.

1-1-2-95 - Shut in for pressure buildup.

1-3-95 - Pulled 72 hour BHP bomb.

1-4-95 - Bled down and swabbed. Loaded tubing. Released packer and TOOH. TIH with packer and 10K RBP Uni VI. Set RBP at 11500' and tested to 2000 psi. TOOH with packer.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

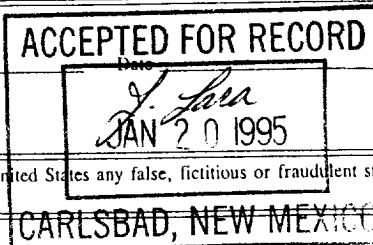
Date January 12, 1995

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side