

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
Draw (S) per (S)
Artesia, NM (reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985
88210

5. LEASE DESIGNATION AND SERIAL NO.

LC-061670

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Laguna Cedro AOM Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cedar Lake Strawn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 25-T17S-R30E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface 845' FSL & 1980' FEL (Unit 0, SWSE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-015-28171

15. DATE SPUDDED

RH 11-1-94

16. DATE T.D. REACHED

12-18-94

17. DATE COMPL. (Ready to prod.)

1-12-95

RT 11-5-94

20. TOTAL DEPTH, MD & TVD

11765'

21. PLUG BACK T.D., MD & TVD

11500'

22. IF MULTIPLE COMPL., HOW MANY *

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

10525-10534' Strawn

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC, DLL & Long Spacing Sonic Gamma Ray

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
13-3/8"	54.5#	431'	17-1/2"	600 sx - circulate	
8-5/8"	32# & 36#	4523'	11"	1700 sx - circulate	
5-1/2"	17#	11765'	7-7/8"	1325 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10462'	10462'

31. PERFORATION RECORD (Interval, size and number)

11633-11647' w/20 .42" holes

10525-10534' w/20 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11633-11647'	Ac. w/2000 gals 15% NEFE acid
10525-10534'	Ac. w/2500 gals 15% NEFE acid.
	Re-acidized w/30000 gallons 15% NEFE gelled acid.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-12-95		Flowing					SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-12-95	24	1/4"	→	72	340			
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
210	packer	→	72	340				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold

TEST WITNESSED BY

Mike Allen

35. LIST OF ATTACHMENTS

Drill Stem Tests, Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Krusty Klein

TITLE

Production Clerk

DATE

Jan. 13, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS							
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Bone Springs Lime	5480'	
					Wolfcamp	9078'	
					Strawn	10423'	
					Atoka	10870'	
					Morrow	11145'	
					Chester	11630'	