District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

C/SF
LT
GT
Op

☐ AMENDED REPORT

RECEIVED
MAR 10 1995
OIL CON. DIV.
DIST. 2

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210	025575
	[3] Reason for Filing Code NW

[4] API Number	[5] Pool Name	[6] Pool Code
30-015-28171	N.Cedar Lake Strawn	96208 ~~11685~~
[7] Property Code	**[8] Property Name**	**[9] Well Number**
015901	Laguna Cedro AOM Federal Com	1

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	25	17S	30E		845	South	1980	East	Eddy

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
F	F	3-10-95			

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
138648	Amoco P/L Int. Trucking 502 N. West Avenue Levelland, TX 79336	2813978	O	Unit O - Section 25-T17S-R30E
005097	Conoco, Inc. 10 Desta Drive West Midland, TX 79705	2813979	G	Unit O - Section 25-T17S-R30E
				Post ID-2 4-7-95 comp + BH

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
2813980	Unit O - Section 25-T17S-R30E

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations
RH 11-1-94 RT 11-5-94	1-12-95	11765'	11500'	10525-10534'

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement
26"	20"	40'	Cement to surface
17-1/2"	13-3/8"	431'	600 sx - circulate
11"	8-5/8"	4523'	1700 sx - circulate
7-7/8"	5-1/2"	11765'	1325 sx

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure
3-10-95	3-10-95	1-12-95	24 hours	210	packer
[40] Choke Size	**[41] Oil**	**[42] Water**	**[43] Gas**	**[44] AOF**	**[45] Test Method**
1/4"	72		340		back pressure

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Rusty Klein

Printed name: Rusty Klein

Title: Production Clerk

Date: March 10, 1995 Phone: 505-748-1471

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: APR 4 1995

[47] If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date