

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM CONS COMMISSION
Dra DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
LC-029420-B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
DOW 'B' 33 FEDERAL
1

9. API Well No.
30-015-27068

10. Field and Pool, Exploratory Area
CEDAR LAKE, EAST MORROW

11. County or Parish, State
EDDY, NM

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4606

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter J : 2180 Feet From The SOUTH Line and 1980 Feet From The
EAST Line Section 33 Township 17-S Range 31-E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER:

RECEIVED

JUL 28 1995

OIL CON. DIV.
DIST. 2

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

TEXACO PLANS TO SIDETRACK THIS WELL AT 10341' AND DIRECTIONALLY DRILL TO A TOTAL DEPTH OF 12373' MD/ 11850' TVD TO AN ORTHODOX BOTTOMHOLE LOCATION AT APPROXIMATELY 1815' FSL AND 2145' FWL (50' radius). SEE ATTACHED FORM C-102 AND PROPOSED DEVIATION PROGRAM. ALSO ATTACHED IS COPY OF THE APPLICATION TO THE NMCD TO DIRECTIONALLY DRILL THIS WELL.

A PULLING UNIT WITH A CLOSED MUD SYSTEM WILL BE USED. NO ADDITIONAL SURFACE DISTURBANCE WILL BE REQUIRED. A 5000 psi DUAL RAM HYDRAULIC BOP WILL BE USED. NO ABNORMAL TEMPERATURES OR HAZARDOUS GASES ARE ANTICIPATED. PRESSURES ARE NORMAL FOR THE AREA WHICH MEANS A +/- 8.7 - 9.6 PPG EMW PORE PRESSURE IN THE PENNSYLVANIAN.

MUD PROGRAM: 10000' TO TD, BRINE WATER/MUD. WEIGHT: 9.0 - 9.5. VISCOSITY: 32-35.
CASING PROGRAM: DRILL 4 3/4" HOLE. RUN 3 1/2", 9.3#, L-80, 8rd/EUE LINER TO 12373'.
CEMENT PROGRAM: 200 SACKS CLASS H (15.6PPG, 1.18 CF/S, 5.2 GW/S).
LOGGING PROGRAM: GR-CNL SURVEY WILL BE RUN.

SUBJECT TO
LIKE APPROVAL
BY STATE

14. I hereby certify that the foregoing is true and correct.

SIGNATURE C. Wade Howard TITLE Eng. Assistant

DATE 6/26/95

TYPE OR PRINT NAME C. Wade Howard

(This space for Federal)

APPROVED BY David A. Glass TITLE PETROLEUM ENGINEER

DATE JUL 26 1995

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

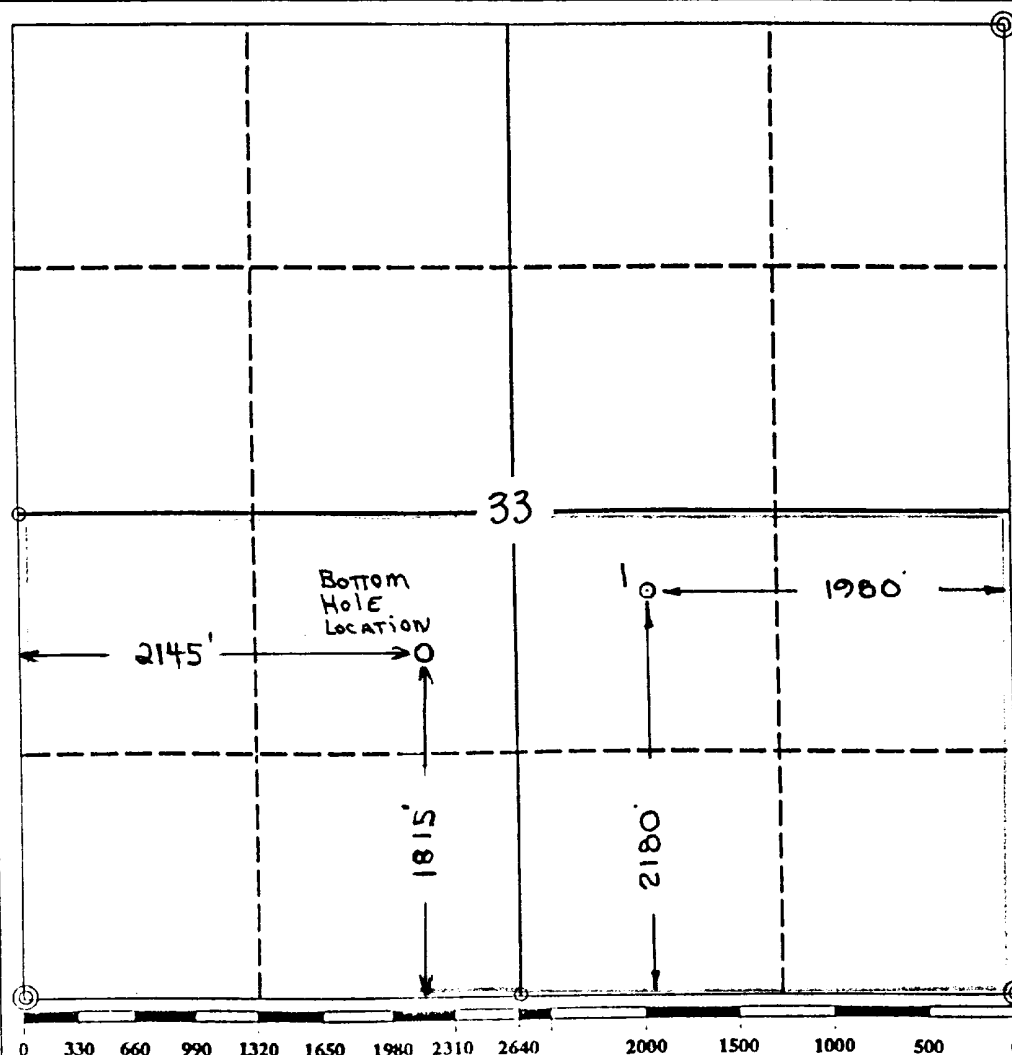
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator TEXACO EXPLORATION AND PRODUCTION INC.			Lease DOW "B" 33 FEDERAL		Well No. 1
Unit Letter J	Section 33	Township 17-South	Range 31-East	County EDDY	
Actual Footage Location of Well: 2180 feet from the South line and 1980 feet from the East line					
Ground level Elev. 3760	Producing Formation Morrow		Pool Cedar Lake, East Morrow		Dedicated Acreage: 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Royce D. Mariott
Printed Name
Royce D. Mariott
Position
Division Surveyor
Company
Texaco Expl. & Prod. Inc.
Date
June 17, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 16, 1992
Signature & Seal of
Professional Surveyor

John S. Piper
Certificate No.
7254 John S. Piper

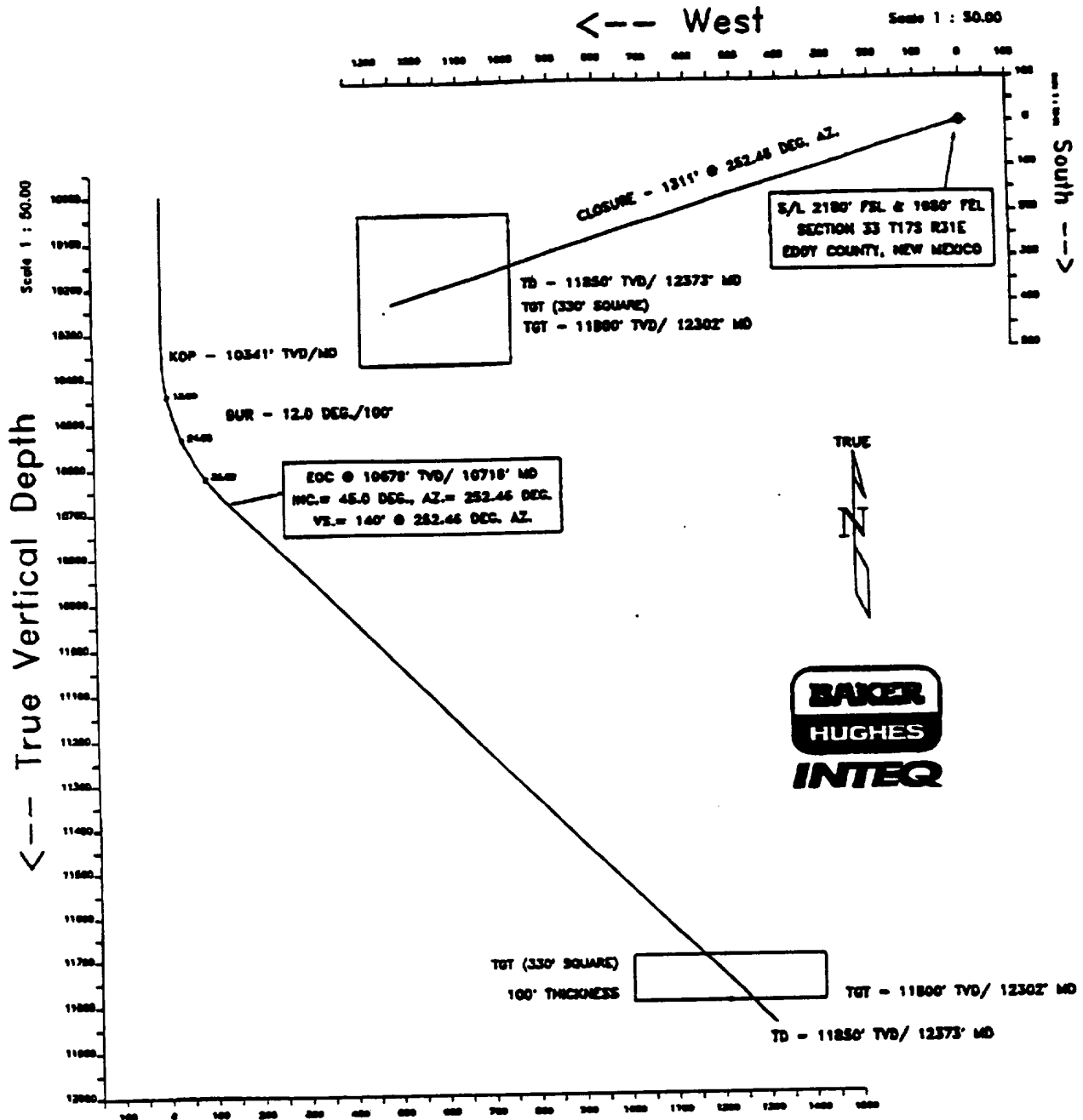
Sheet of

○ = Found 1" Iron Pipe with GLO Brass Cap

◎ = Found 2 or 3" Iron Pipe with GLO Brass Cap

TEXACO E&P INC.	
Structure : DOW B33 FED #1	Well : DB33F #1
Field : #222	Location : EDDY COUNTY, NM.

WELL PROFILE DATA							
Depth	MD	TD	VS	WOB	Surf	Surf	Surf
10341'	0.00	252.45	0	0	0	0	0.00
10341'	0.00	252.45	10341'	0	0	0	0.00
End of Well	10718'	45.00	252.45	10718'	-12	-12	0.00
Total	10718'	45.00	252.45	11850'	-12	-12	0.00



Scale 1 : 50.00
Vertical Section on 252.45 azimuth with reference 0.00 N, 0.00 E from slot #1

TEXACO E&P INC.
DOW B33 FED #1

DB33F #1
slot #1
#222

EDDY COUNTY, NM.

P R O P O S A L L I S T I N G

by
Baker Hughes INTEQ

Your ref : 12/100 BUR
Our ref : prop908
License :

Date printed : 8-Jun-95
Date created : 8-Jun-95
Last revised : 8-Jun-95

Field is centred on 0.000,0.000,999.00000,N
structure is centred on n33 30 0.000,e104 0 0

Slot location is n33 30 0.000,w104 0 0.000
Slot Grid coordinates are N 1413039.762, E 881409.569
Slot local coordinates are 0.00 N 0.00 E
Reference North is Grid North

TEXACO E&P INC.
 DOW B33 FED #1, DB33F #1
 #222, EDDY COUNTY, NM.

PROPOSAL LISTING Page 1
 Your ref : 12/100 BUR
 Last revised : 8-Jun-95

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert. Depth	R E C T A N G U L A R C O O R D I N A T E S	Dogleg Deg/100ft	Vert Sect
0.00	0.00	252.46	0.00	0.00 N	0.00 E	0.00
500.00	0.00	252.46	500.00	0.00 N	0.00 E	0.00
1000.00	0.00	252.46	1000.00	0.00 N	0.00 E	0.00
1500.00	0.00	252.46	1500.00	0.00 N	0.00 E	0.00
2000.00	0.00	252.46	2000.00	0.00 N	0.00 E	0.00
2500.00	0.00	252.46	2500.00	0.00 N	0.00 E	0.00
3000.00	0.00	252.46	3000.00	0.00 N	0.00 E	0.00
3500.00	0.00	252.46	3500.00	0.00 N	0.00 E	0.00
4000.00	0.00	252.46	4000.00	0.00 N	0.00 E	0.00
4500.00	0.00	252.46	4500.00	0.00 N	0.00 E	0.00
5000.00	0.00	252.46	5000.00	0.00 N	0.00 E	0.00
5500.00	0.00	252.46	5500.00	0.00 N	0.00 E	0.00
6000.00	0.00	252.46	6000.00	0.00 N	0.00 E	0.00
6500.00	0.00	252.46	6500.00	0.00 N	0.00 E	0.00
7000.00	0.00	252.46	7000.00	0.00 N	0.00 E	0.00
7500.00	0.00	252.46	7500.00	0.00 N	0.00 E	0.00
8000.00	0.00	252.46	8000.00	0.00 N	0.00 E	0.00
8500.00	0.00	252.46	8500.00	0.00 N	0.00 E	0.00
9000.00	0.00	252.46	9000.00	0.00 N	0.00 E	0.00
9500.00	0.00	252.46	9500.00	0.00 N	0.00 E	0.00
10000.00	0.00	252.46	10000.00	0.00 N	0.00 E	0.00
10340.93	0.00	252.46	10340.93	0.00 N	0.00 E	0.00
10440.93	12.00	252.46	10440.20	3.14 S	9.95 W	10.43
10540.93	24.00	252.46	10535.13	12.44 S	39.36 W	41.28
10640.93	36.00	252.46	10621.58	27.48 S	86.95 W	91.19

All data is in feet unless otherwise stated
 Coordinates from slot #1 and TVD from wellhead.
 Vertical section is from wellhead on azimuth 252.46 degrees.
 Declination is 0.00 degrees, Convergence is -1.89 degrees.
 Calculation uses the minimum curvature method.
 Presented by Baker Hughes INTEQ

TEXACO E&P INC.
 DOW B33 FED #1, DB33F #1
 #222, EDDY COUNTY, NM.

PROPOSAL LISTING Page 2
 Your ref : 12/100 BUR
 Last revised : 8-Jun-95

Measured Depth	Inclin. Degrees	Asimuth Degrees	True Vert. Depth	R E C T A N G U L A R C O O R D I N A T E S	Dogleg Deg/100ft	Vert Sect
10715.93	45.00	252.46	10678.55	42.14 S 133.34 W	12.00	139.85
11000.00	45.00	252.46	10879.42	102.67 S 324.88 W	0.00	340.71
11500.00	45.00	252.46	11232.97	209.21 S 662.00 W	0.00	694.27
12000.00	45.00	252.46	11586.52	315.75 S 999.12 W	0.00	1047.82
12372.61	45.00	252.46	11850.00	395.14 S 1250.34 W	0.00	1311.30

All data is in feet unless otherwise stated
 Coordinates from slot #1 and TVD from wellhead.
 Vertical section is from wellhead on azimuth 252.46 degrees.
 Declination is 0.00 degrees, Convergence is -1.89 degrees.
 Calculation uses the minimum curvature method.
 Presented by Baker Hughes INTEQ



Texaco Exploration and Production Inc.
Midland Producing Division

500 N. Lorraine
Midland TX 79701

P.O. Box 1778
Carlsbad, NM 88220

June 15, 1995

GOV - STATE AND LOCAL GOVERNMENTS
Directional Drilling
Dow "B" -33- Federal Well No. 1
Cedar Lake, East Morrow Field
Eddy County, New Mexico

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Attention: Mr. Michael E. Stogner

Gentlemen:

Administrative approval, Rule 111 c.2, is requested to sidetrack and directionally drill the captioned well to an orthodox bottomhole location.

This well is no longer economical to produce because of high water production. Plans are to sidetrack to well at +/-10,341' and directionally drill to a TVD of 11,850' at a proposed bottomhole location of 2145' FWL and 1815' FSL of Section 33, T-17-S, R-31-E. Productive formation should be encountered in the morrow formation resulting in a commercial well. Attached for your information is a copy of the proposed deviation program.

The "affected" offset operators to this well have been notified of this request (see attached offset operator's list and certified mail receipts).

Attached is Form C-102 showing the surface location and proposed bottomhole location for this well. Any questions concerning this request should be directed to me at (915) 688-4606.

Yours very truly,

C. W. Howard
Engineer's Assistant

CWH:

CC: BLM, P. O. Box 1778, Carlsbad, NM 88220

Attachments

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

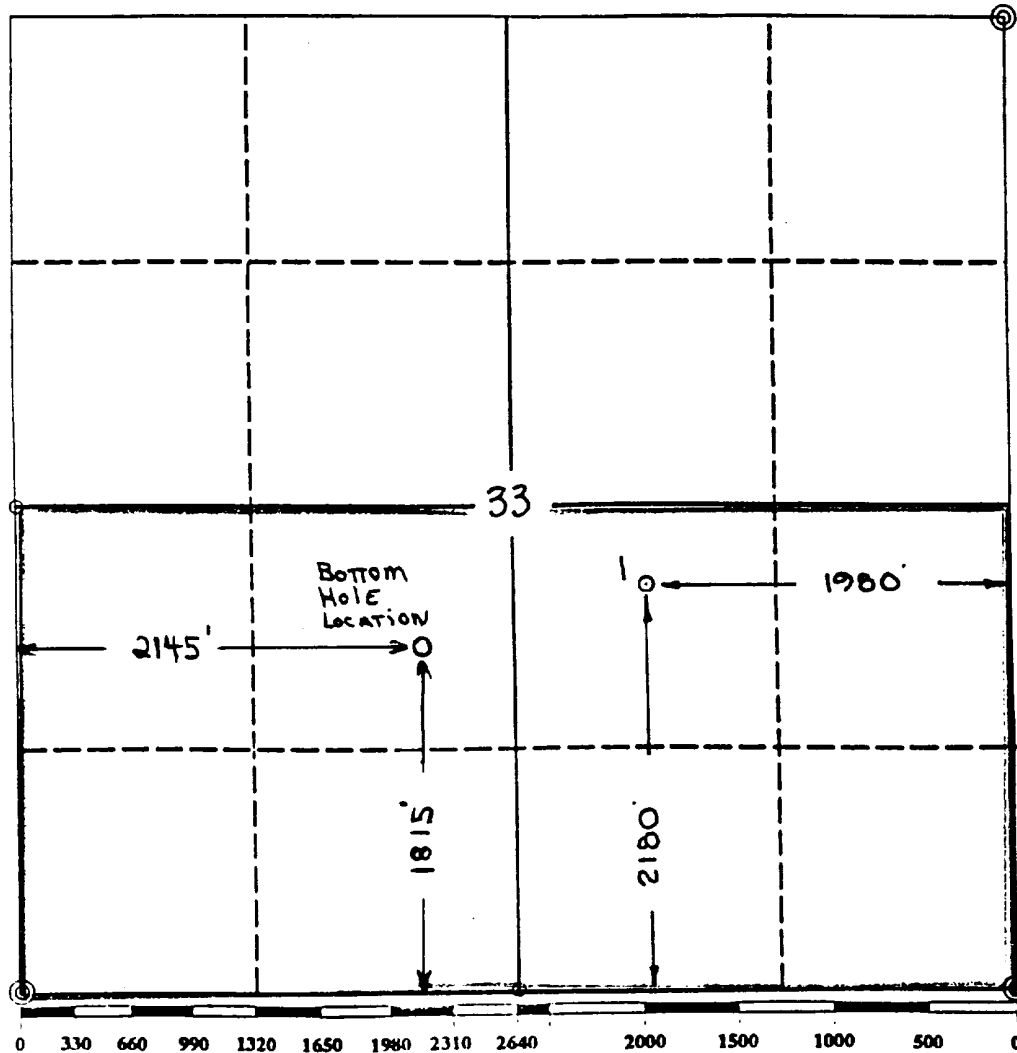
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator TEXACO EXPLORATION AND PRODUCTION INC.			Lease DOW "B" 33 FEDERAL		Well No. 1
Unit Letter J	Section 33	Township 17-South	Range 31-East	County EDDY	
Actual Footage Location of Well: 2180 feet from the South line and 1980 feet from the East line					
Ground level Elev. 3760	Producing Formation Morrow		Pool Cedar Lake, East Morrow	Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Royce D. Mariott
Printed Name
Royce D. Mariott
Position
Division Surveyor
Company
Texaco Expl. & Prod. Inc.
Date
June 17, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 16, 1992
Signature & Seal of
Professional Surveyor

John S. Piper
Certificate No.
7254 John S. Piper

Sheet of

○ = Found 1" Iron Pipe with GLO Brass Cap

◎ = Found 2 or 3" Iron Pipe with GLO Brass Cap



Texaco Exploration and Production Inc.
Houston, Texas 77002

10-1-1995
Houston, TX 77002

10-1-1995
Houston, TX 77002

June 13, 1995

GOV - STATE AND LOCAL GOVERNMENTS

Directional Drilling
Dow "B" -33- Federal Well No. 1
Sec. 33, T-17-S, R-31-E
Cedar Lake, East Morrow Field
Eddy County, New Mexico

TO THE OFFSET OPERATORS

Gentlemen:

As an offset operator to the captioned lease, you are being furnished with a copy of our Application to sidetrack and directionally drill the captioned well. If you have no objection, please sign the waiver at the bottom of this letter and return in the enclosed envelope.

Any questions concerning this request should be directed to me at (915) 688-4606.

Yours very truly,

C. Wade Howard

C. W. Howard
Engineer's Assistant

CWH:cwh

File

WAIVER APPROVED:

COMPANY: _____

BY: _____

DATE: _____

OFFSET OPERATOR'S LIST
DOW "B" -33- FEDERAL WELL No. 1
EDDY COUNTY, NEW MEXICO

Texaco Exploration and Production Inc.
P. O. Box 3109
Midland, Texas 79702

Coastal Management Corporation
P. O. Box 2720
Midland, Texas 79702

Atlantic Richfield Company
P. O. Box 1610
Midland, Texas 79702

Anadarko Petroleum Corporation
P. O. Box 2497
Midland, Texas 79702

Marathon Oil Company
P. O. Box 552
Midland, Texas 79702

Harvey E. Yates Company
Spiral, Inc.
Explorers Petroleum Corporation
Heyco Employees, Ltd.
P. O. Box 1933
Roswell, New Mexico 88202

Yates Energy Corporation
Yates-McMinn Drilling Venture 1984-1
1010 Sunwest Centre
Roswell, New Mexico 88202

Jalapeno Corporation
P. O. Box 1608
Albuquerque, New Mexico 87103

William A. Hudson/Roxie
William A. Hudson, III, Trustee
Edward R. Hudson, Jr., Trustee
616 Texas St.
Fort Worth, Texas 76102

Mary Hudson Ard, Trustee
Edward R. Hudson Trust 4
4808 Westridge
Fort Worth, Texas 76116

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Coastal Mgmt. Corp.
P.O. Box 2720
Midland, TX 79702

4a. Article Number
P 188 919 626

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery
JUN 14 1995

5. Signature (Addressee)
Shirley Jackson

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)
Shirley Jackson

PS Form 3811, December 1991 U.S. GPO: 1993-363-714 **DOMESTIC RETURN RECEIPT**

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Atlantic Richfield Co.
P. O. Box 1610
Midland, Texas 79702

4a. Article Number
P 188 919 627

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery
JUN 14 1995

5. Signature (Addressee)
Bob

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

PS Form 3811, December 1991 U.S. GPO: 1993-363-714 **DOMESTIC RETURN RECEIPT**

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Anadarko Petroleum Corp.
P. O. Box 2497
Midland, TX 79702

4a. Article Number
P 188 919 628

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery
JUN 14 1995

5. Signature (Addressee)
Shirley Jackson

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)
Shirley Jackson

PS Form 3811, December 1991 U.S. GPO: 1993-363-714 **DOMESTIC RETURN RECEIPT**

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Marathon Oil Company
P. O. Box 552
Midland, Texas 79702

4a. Article Number
P 188 919 629

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery
JUN 1 1991

5. Signature (Addressee)

6. Signature (Agent)
[Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Harvey E. Yates Company
Spiral, Inc.
Explorers Pet. Corp.
Heyco Employees, Ltd.
P. O. Box 1933
Roswell, New Mexico 88202

4a. Article Number
P 188 919 630

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery
14/10/91

5. Signature (Addressee)

6. Signature (Agent)
[Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Yates Energy Corporation
Yates-McMinn Drilling Venture
1010 Sunwest Centre 1948-1
Roswell, New Mexico 88202

4a. Article Number
P 188 919 631

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery
10/14/91

5. Signature (Addressee)

6. Signature (Agent)
[Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

SENDER: Complete items 1 and 2 for additional services. Complete items 3 and 4a & b. Print your name and address on the reverse of this form so that we can return this card to you. Attach this form to the front of the mailpiece, or on the back if space does not permit. Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date delivered.

1. ☐ Addressee's Address
2. ☐ Restricted Delivery
Consult postmaster for fee.

3. Article Addressed to:
JALAPENO CORPORATION
P.O. BOX 1608
ALBUQUERQUE, NM

4a. Article Number
8188 919 638

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

Date of Delivery

5. Signature (Addressee)

6. Signature (Agent)
Jonathan Allen

PS Form 3811, December 1991 *U.S. GPO: 1989-352-714

DOMESTIC RETURN RECEIPT

Is your RETURN ADDRESS completed on the reverse side? Thank you for using Return Receipt Service.

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge)
2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
William A. Hudson/Roxie
William A. Hudson, III, Trustee
Edward R. Hudson, Jr., Trustee
616 Texas Street
Fort Worth, Texas 76102

4. Article Number
P 046 660 730

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED

5. Signature - Addressee
X

6. Signature - Agent
X *W. Clark*

7. Date of Delivery
JUN 15 1995

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-239-618

DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so that we can return this card to you. Attach this form to the front of the mailpiece, or on the back if space does not permit. Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery
Consult postmaster for fee.

3. Article Addressed to:
Mary Hudson Ard, Trustee
Edward R. Hudson Trust 4
4808 Westridge
Fort Worth, TX 76116

4a. Article Number
P 188 919 634

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery
6-22-95

5. Signature (Addressee)

6. Signature (Agent)
Crazy Aguirre

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1989-352-714

DOMESTIC RETURN RECEIPT

Is your RETURN ADDRESS completed on the reverse side? Thank you for using Return Receipt Service.

TEXACO E&P INC.

Structure : DOW B33 FED #1

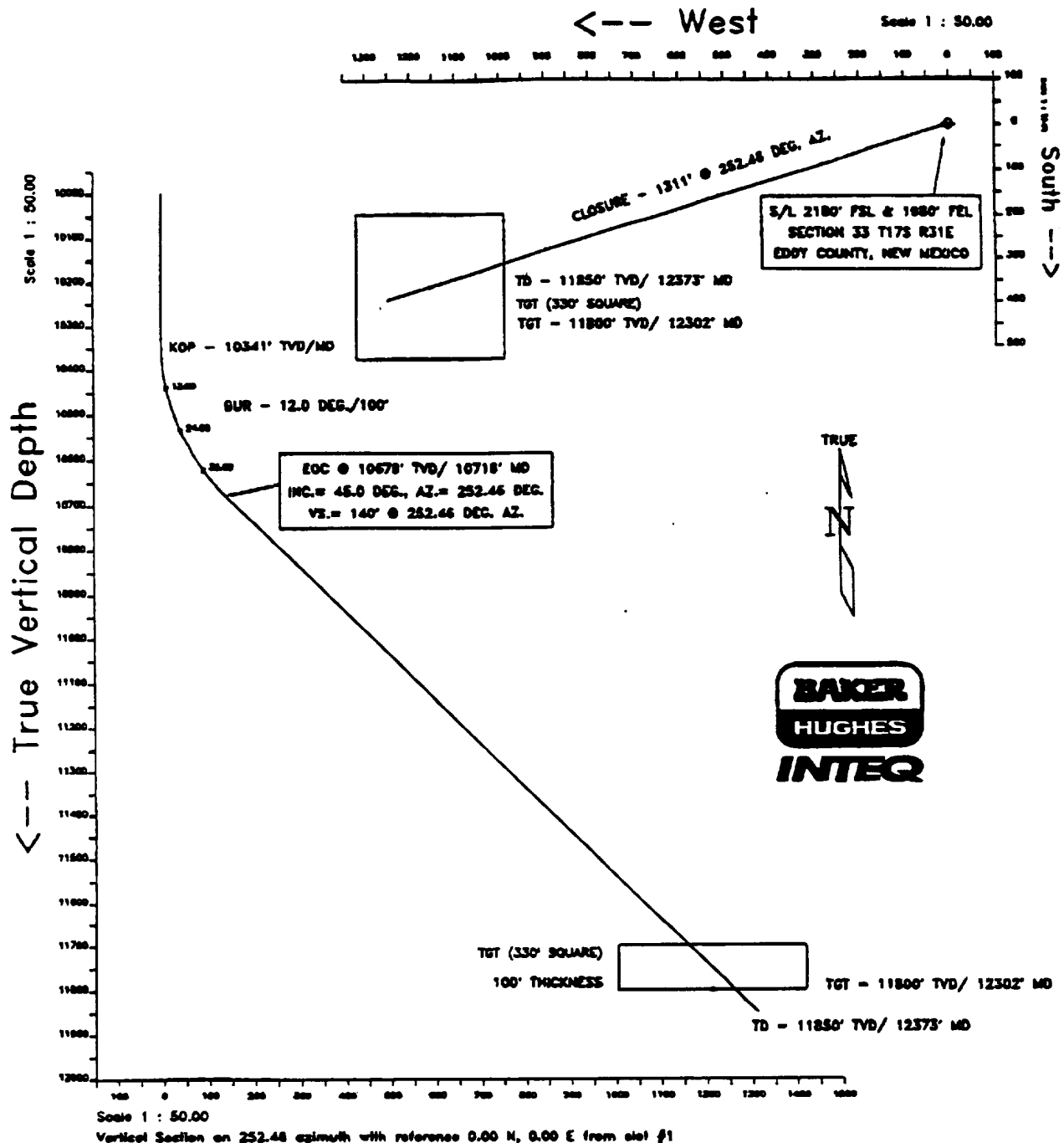
Well : DB33F #1

Field : #222

Location : EDDY COUNTY, NM.

WELL PROFILE DATA

Depth	MD	Inc	Dr	TD	Surf	Surf	Surf
To bit	0	0.00	252.46	0	0	0	0.00
ROP	10341	0.00	252.46	10341	0	0	0.00
End of Well	10718	45.00	252.46	10718	-45	-135	12.00
Target	12302	45.00	252.46	11850	-45	-135	0.00



TEXACO E&P INC.
DOW B33 FED #1

DB33F #1
slot #1
#222

EDDY COUNTY, NM.

P R O P O S A L L I S T I N G

by
Baker Hughes INTEQ

Your ref : 12/100 BUR
Our ref : prop908
License :

Date printed : 8-Jun-95
Date created : 8-Jun-95
Last revised : 8-Jun-95

Field is centred on 0.000,0.000,999.00000,N
structure is centred on n33 30 0.000,e104 0 0

Slot location is n33 30 0.000,w104 0 0.000
Slot Grid coordinates are N 1413039.762, E 881409.569
Slot local coordinates are 0.00 N 0.00 E
Reference North is Grid North

TEXACO B&P INC.
 DOW B33 FED #1, DB33F #1
 #222, EDDY COUNTY, NM.

PROPOSAL LISTING Page 1
 Your ref : 12/100 BUR
 Last revised : 8-Jun-95

Measured Depth	Inclin. Azimuth Degrees	True Vert. Depth	R E C T A N G U L A R C O O R D I N A T E S	Dogleg Deg/100ft	Vert Sect
0.00	252.46	0.00	0.00 N	0.00 E	0.00
500.00	252.46	500.00	0.00 N	0.00 E	0.00
1000.00	252.46	1000.00	0.00 N	0.00 E	0.00
1500.00	252.46	1500.00	0.00 N	0.00 E	0.00
2000.00	252.46	2000.00	0.00 N	0.00 E	0.00
2500.00	252.46	2500.00	0.00 N	0.00 E	0.00
3000.00	252.46	3000.00	0.00 N	0.00 E	0.00
3500.00	252.46	3500.00	0.00 N	0.00 E	0.00
4000.00	252.46	4000.00	0.00 N	0.00 E	0.00
4500.00	252.46	4500.00	0.00 N	0.00 E	0.00
5000.00	252.46	5000.00	0.00 N	0.00 E	0.00
5500.00	252.46	5500.00	0.00 N	0.00 E	0.00
6000.00	252.46	6000.00	0.00 N	0.00 E	0.00
6500.00	252.46	6500.00	0.00 N	0.00 E	0.00
7000.00	252.46	7000.00	0.00 N	0.00 E	0.00
7500.00	252.46	7500.00	0.00 N	0.00 E	0.00
8000.00	252.46	8000.00	0.00 N	0.00 E	0.00
8500.00	252.46	8500.00	0.00 N	0.00 E	0.00
9000.00	252.46	9000.00	0.00 N	0.00 E	0.00
9500.00	252.46	9500.00	0.00 N	0.00 E	0.00
10000.00	252.46	10000.00	0.00 N	0.00 E	0.00
10340.93	252.46	10340.93	0.00 N	0.00 E	0.00
10440.93	252.46	10440.20	3.14 S	9.95 W	10.43
10540.93	252.46	10535.13	12.44 S	39.36 W	41.28
10640.93	252.46	10621.58	27.48 S	86.95 W	91.19

All data is in feet unless otherwise stated
 Coordinates from slot #1 and TVD from wellhead.
 Vertical section is from wellhead on azimuth 252.46 degrees.
 Declination is 0.00 degrees, Convergence is -1.89 degrees.
 Calculation uses the minimum curvature method.
 Presented by Baker Hughes INTEQ

TEXACO E&P INC.
 DON B33 FED #1, DB33F #1
 #222, EDDY COUNTY, NM.

PROPOSAL LISTING Page 2
 Your ref : 12/100 BUR
 Last revised : 8-Jun-95

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert. Depth	R E C T A N G U L A R C O O R D I N A T E S	Dogleg Deg/100ft	Vert Sect
10715.93	45.00	252.46	10678.55	42.14 S 133.34 W	12.00	139.85
11000.00	45.00	252.46	10879.42	102.67 S 324.88 W	0.00	340.71
11500.00	45.00	252.46	11232.97	209.21 S 662.00 W	0.00	694.27
12000.00	45.00	252.46	11586.52	315.75 S 999.12 W	0.00	1047.82
12372.61	45.00	252.46	11850.00	395.14 S 1250.34 W	0.00	1311.30

All data is in feet unless otherwise stated.
 Coordinates from slot #1 and TVD from wellhead.
 Vertical section is from wellhead on azimuth 252.46 degrees.
 Declination is 0.00 degrees, Convergence is -1.89 degrees.
 Calculation uses the minimum curvature method.
 Presented by Baker Hughes INTEQ