

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Artesia, NM 88210
APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
251

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

845' FSL & 1980' FEL of Section 25-T17S-R30E (Unit 0, SWSE)

5. Lease Designation and Serial No.

LC-061670

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Laguna Cedro AOM Fed Com #1

9. API Well No.

DD-015-28171

10. Field and Pool, or Exploratory Area

N Cedar Lake Morrow
County or Parish, State

RECEIVED

JUL 28 1995

OIL CON. DIV.

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Acidize existing perfs.
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-22-95 - Moved in and rigged up pulling unit. Unseat pump. TOOH with pump and rods. Bled off casing. Released tubing anchor. Nippled up BOP. Shut well in.
6-23-95 - TOOH with tubing. TIH with tubing. TIH to 10600' and set packer. Loaded tubing with 45 bbls 2% KCL water. Tested RBP to 3000 psi. Pumped down annulus. Released packer. Pulled up to 10430'. Nippled down BOP. Nippled up tree. Set packer. Flanged up 7-1/16" 5000# tree. Loaded annulus with 60 bbls. Tested to 1000 psi. Shut in.
6-24-95 - Moved in and rigged up Halliburton. Nippled up tree saver. Tested lines to 10500 psi. Pressured annulus. Acidized existing perforations 10525-10534' (via 2-7/8" tubing) with 100000 gallons 15% NEFE gelled acid. Nippled down tree saver. Flowed back and swabbed.
6-25-26-95 - Released packer. Nippled down tree. Nippled up BOP. TOOH with tubing and packer. TIH with production string as follows: bull plug, mud anchor, perforated sub, seating nipple, 6 joints tubing, tubing anchor and 344 joints of tubing. Seating nipple set at 10600' and tubing anchor at 10400'. Nippled down BOP. Set tubing anchor. Flanged up. TIH with pump and rods. Released well to production department.

David P. Glass

14. I hereby certify that the foregoing is true and correct

Signed *Ruston Klein*

Title Production Clerk

Date June 27, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.