

MACK ENERGY CORPORATION  
GJ WEST COOP UNIT 121  
1712FNL 1822FWL Sec28 T17S R29E

Perfed csg from 4256–4421, Acidized perf w/2000 gals 7.5% acid. Started swabbing. Swab down to 2000' shut in well and shut down

- 1–24–95 AM 100# on tbg. Ran in hole w/swab fluid level at surface. Swab perfs for 6 hrs w/slight show oil. Pulled out hole. Ran in hole w/sv retainer and shut down.
- 1–25–95 Set sv retainer at 4240' and squeezed perfs w/100sx cmt. Perfed csg from 2678–3712. Acidized perfs w/4000 gals 7.5% acid and swab test good show oil.
- 1–26–95 Frac perfs w/160000 gals gelled water and 700sx 20/40, 1200sx 12/20, 500sx 8/16 sand
- 1–30–95 Ran in hole w/production tbg and set at 3745'. Ran rods and pump. Put well on production.