

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

dst
Bbl/m
Bbl/day
G/L

WELL API NO. 30-015-28210
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-514
7. Lease Name or Unit Agreement Name G J West Coop Ut
8. Well No. 121
9. Pool name or Wildcat 28509 Grayburg Jackson* SR, QN, GB, SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		13. Elevations (DF& RKB, RT, GR, etc.) 3582.5 GR		14. Elev. Casinghead 3582.5 GR	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		15. Total Depth 5570'		16. Plug Back T.D. 4240'	
2. Name of Operator Mack Energy Corporation		17. If Multiple Compl. How Many Zones? 1-30-95		18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960		19. Producing Interval(s), of this completion - Top, Bottom, Name 2678'-3712' San Andres		20. Was Directional Survey Made Yes	
4. Well Location Unit Letter F : 1712 Feet From The North Line and 1822 Feet From The West Line Section 28 Township 17S Range 29E NMPM Eddy County		21. Type Electric and Other Logs Run CSNG - DSN - SDL - DLL - MSFL		22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	130'	17 1/2"	225 sx	None
8 5/8"	24#	838'	12 1/4"	425 sx	None
5 1/2"	17#	5568'	7 7/8"	995 sx	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3745'	

26. Perforation record (interval, size, and number) See attached	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5463'-5505'	500 gals 15% NE acid
	4749'-4897'	2000 gals 7 1/2% NE acid
	4256'-4421'	2000 gals 7 1/2% NE acid

PRODUCTION

28. Date First Production 2-8-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2X2X22 RHTC				Well Status (Prod. or Shut-in) Prod	
Date of Test 2-9-95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 75	Gas - MCF 143	Water - Bbl. 225	Gas - Oil Ratio 1906
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By R. Chase
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30. List Attachments 3

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Crissa D. Carter	Printed Name Crissa D. Carter	Title Production Clerk	Date 3-7-95