

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1359' FNL & 2448' FWL, Unit F, Sec. 7-T17S-R31E

5. Lease Designation and Serial No.
LC 029435-A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
J. L. KEEL "A" #31

9. API Well No.
30-015-28216

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other Spud, TD'd & set surf & prod csg | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well @ 7:15 p.m., 1/17/95.

Ran 8 5/8" surface csg as follows: Shoe @ 436', 2 jts 8 5/8"; 24 ppf, J-55, 8rd ST&C; Float collar @ 350', 8 jts 8 5/8", 24 ppf, J-55, 8rd ST&C

Cemented csg as follows: 300 sxs RFC 10/2 (A) + 10 lbs/sk D-42; (Slurry weight = 13.8 lbs/gal Slurry yield 1.8 cft/sk) + 150 sxs Class "C" + 2% S-1; (Slurry weight = 14.8 lbs/gal Slurry yield 1.32 cft/sk)

Circ 15 sxs to pit via 1" pipe.

Reached TD of 4005' on 1/23/95.

Ran 5 1/2" prod csg as follows: Shoe @ 4004'; 1 jt 5 1/2", 15.5 ppf, J-55, 8rd LT&C; Float collar 3958'; 93 jts 5 1/2", 15.5 ppf, J-55, 8rd LT&C

Cemented csg as follows: 800 sxs 65/35 Poz/C + 6% D-20 + 10% D-44 + 1/4 lb/sk D-29; (Slurry weight = 12.7 lbs/gal Slurry yield = 2.1 cft/sk) + 380 sxs 10/0 RFC + 1/4 lb/sk D-29; (Slurry weight = 14.2 lbs/gal Slurry yield = 1.6 cft/sk)

Circulated 307 sxs to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Title KAREN ROSA ENGINEERING TECHNICIAN Date 1/25/95
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

SSS

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side