

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1359' FNL & 2448' FWL, Unit F

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
Lc-029435-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "A" #319. API WELL NO.
30-015-2821610. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy Co.,13. STATE
NM15. DATE SPUDDED
1/17/9516. DATE T.D. REACHED
1/23/9517. DATE COMPL. (Ready to prod.)
4/15/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3752' GR19. ELEV. CASINGHEAD
3752'20. TOTAL DEPTH, MD & TVD
4005'21. PLUG, BACK T.D., MD & TVD
3958'22. IF MULTIPLE COMPL., HOW MANY?
No23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Upper Slaughter, Lwr and Mid Jackson 3488'-3693', Lovington & Upper Jackson 3246'-3383', Grayburg, Premier & Vacuum 2827'-3173'25. WAS DIRECTIONAL SURVEY
MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/Micro LL/GR/X-Y Cal, Z-DL/CN/GR/X-Y Cal, 200 Mhz Dielectric/GR, & CEL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	436'	12 1/4"	Surf 300 sxs RFC + 150 sxs Cl C	None
5 1/2" J-55	15.5	4004'	7 7/8"	Surf 800 sxs Lite + 380 sxs RFC	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3725'	None

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3725'	None

1. PERFORATION RECORD (Interval, size and number)

Upper Slaughter, Lwr & Mid Jackson 3488'-3693' (19'-40" holes)
Lovington, & Upper Jackson 3246'-3383' (31'-40" holes)
Grayburg, Premier & Vacuum 2827'-3173' (22'-40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3632'-3693'	Acidized w/1100 gals 15% HCl acid.
3488'-3549'	Acidized w/1100 gals 15% HCl acid.
3246'-3382'	Acidized w/2150 gals 15% HCl acid.
3246'-3383'	Acidized w/2150 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 4/16/95		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSBC pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/25/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD —————→	OIL-BBL. 35	GAS-MCF. 0	WATER-BBL. 67	GAS-OIL RATIO	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE —————→	OIL-BBL. 35	GAS-MCF. 0	WATER-BBL. 67	OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Ernie Duran35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa

KAREN ROSA
TITLE ENGINEERING TECHNICIAN

DATE 5/25/95

*(See Instructions and Spaces for Additional Data on Reverse Side)