

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD FORM APPROVED
Artesia NM
Bureau No. 1004-0135
Expires March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 029435-A
2. Name of Operator DEVON ENERGY OPERATING CORPORATION	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2560' FSL & 1200' FWL, SEC. 7-T17S-R31E	8. Well Name and No. J.L. KEEL A #24
	9. API Well No. 30-015-28222
	10. Field and Pool, or Exploratory Area GRAY-JACKSON
	11. County or Parish, State EDDY COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd & set surf prod csg.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 3:30 PM, 4/9/95.

Ran 8 5/8" surface csg as follows: 10 jts 8 5/8" 24#, J-55, 8rd ST&C, 422.26'. Float shoe at 440', plug @ 334'.

Cemented csg as follows: Lead w/300 sx PSL "C" + 2% CaCl₂ + 1/4 #/sk Celloseal. (Weight 12.7 #/gal, yield 1.93 cf/sk). Tail w/ 200 sx C + 2% CaCl₂. (Weight 14.8 #/gal, yield 1.32 cf/sk). Circ 0 sx cmt to surface.
Pump cement outside thru 1" pipe 4 times, total 375 sx.

Circ 12 sx to surface

Reach TD of 3975' on 04/16/95.

Ran 5 1/2" production csg as follows: 82 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 3573'; 1 jt 5 1/2" 15.5#, J-55, 8rd LT&C, 385'. Float shoe @ 3974', Float collar @ 3932'.

Cemented csg as follows: 775 sx PSL "C" + 4% Ataclay + 10% Salt + 1/4 #/sk Celloseal. (Weight 12.7 #/gal, yield 2.0 cf/sk.) Tail in w/ 325 sx 10/0 Thixad (H) + 1/4 #/sk Celloseal. (Weight 14.5 #/gal, yield 1.52 cf/sk.)

Circulated 34 sx cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Diana Booher

Title DIANA BOOHER
ENGINEERING TECHNICIAN

Date 05/30/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title ACCEPTED FOR RECORD
7/11/95
CARLSBAD, NEW MEXICO

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.