

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

NM OIL CONS COMMISSION
SUBMIT IN DUPLICATE
Drawer 15
Artesian
Instructions on
reverse side

FORM APPROVED

CISF

88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESERV. Other

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2560' FSL & 1200' FWL, Unit L**

At top prod. interval reported below (SAME) ✓

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029435-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "A" #24

9. API WELL NO.
30-015-28222

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (SR, Q, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
7-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE
Eddy County NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
4/9/95 4/16/95 5/23/95 3700' GR 3700'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 23. ROTARY TOOLS 24. CABLE TOOLS
3975' 3932' No I

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
Lower & Middle Jackson & Slaughter 3330'-3638'; Grayburg, Vacuum & Lovington 2772'-3195' Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
DLI/MLL/GR/X-Y Cal; ZDL/CN/GR/X-Y Cal; CEL No

RECEIVED
AUG 10 1995
OIL CON. DIV.

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	440'	12 1/4"	Surf, 300 sxs PSL/C + 575 sxs Class "C"	None
5 1/2" J-55	15.5	3974'	7 7/8"	Surf, 775 sxs PSL/C + 325 sxs Thixad (H)	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3695.56'	None

31. PERFORATION RECORD (Interval, size and number)

Lower & Middle Jackson & Slaughter 3330'-3638' (22 - 40" holes)
Grayburg, Vacuum & Lovington 2772'-3195' (27 - 40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3330'-3638'	Acidized w/2275 gals 15% HCl acid. Frac'd w/22,000 gals gel + 56,000# 20/40 Brady sand + 16,000# SLC resin coated sand.
Con'd on pg 2	(over)

33.* PRODUCTION

DATE FIRST PRODUCTION 5/24/95 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHORE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
5/30/95	24	N/A	→	96	0	283	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
N/A	40	→	96	0	283	37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Karen Rosa Byers* KAREN ROSA BYERS TITLE ENGINEERING TECHNICIAN DATE 7/17/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.