

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MEMORANDUM TO SHOW CORRECT OPERATOR  
NM OIL CO. Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1300' FNL & 2450' FWL, Sec. 6-17S-31E

5. Lease Designation and Serial No.  
LC 029435-B

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
J.L. KEEL "B" #60

9. API Well No.  
30-015-28223

10. Field and Pool, or Exploratory Area  
Grayburg-Jackson

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, TD'd & set surf & prod csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well spudded at 3:30 p.m., 1/24/95.

Ran 8 5/8" surface csg as follows: Shoe @ 462'; 2 jts 8 5/8", 24 ppf, J-55, 8rd ST&C; Float collar @ 382'; 9 jts 8 5/8", 24 ppf, J-55, 8rd ST&C

Cemented csg as follows:

300 sxs RFC 10/2 (A) + 10 lbs/sk D-42, (Slurry weight = 13.8 lbs/gal Slurry yield = 1.8 cft/sk)

200 sxs Class "C" + 2% S-1, (Slurry weight = 14.8 lbs/gal Slurry yield = 1.32 cft/sk)

Circulated 140 sx cmt to surface.

Reached TD of 4015' on 1/30/95.

Ran 5 1/2" prod csg as follows: 84 jts 5 1/2", 15.5#, J-55, 8rd LT&C, 1 jt 5 1/2", 15.5#, J-55, 8rd LT&C, 21.84', 9 jts 5 1/2", 15.5#, J-55, 8rd LT&C, 388.74', Shoe @ 4014', FC @ 3967'.

Cmt csg as follows: 800 sx 35/65 Poz C + 6% D-20 + 10% D-44 + 1/4 #/sx D-29. Wt 12.7 lb/gal, yield 2.1 cf/sk. Tail in w/ 275 sx RFC (A) + 1/4 #/sk D-29. Wt 14.2 lb/gal, yield 1.6 cf/sk.

92 sxs cmt returned to surf.

14. I hereby certify that the foregoing is true and correct

Signed Diana Booher

Title DIANA BOOHER  
ENGINEERING TECHNICIAN

Date 02/07/95

(This space for Federal or State office use)

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Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 5/1