

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS COMMISSION  
Artesia, NM 88210  
Form DD FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR  
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1300' FNL & 2450' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029435-B  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
N/A  
8. FARM OR LEASE NAME, WELL NO.  
J. L. KEEL "B" #60  
9. API WELL NO.  
30-015-28223  
10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 6-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy Co., 13. STATE NM

15. DATE SPUDDED 1/24/95 16. DATE T.D. REACHED 1/30/95 17. DATE COMPL. (Ready to prod.) 4/2/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3774' GR 19. ELEV. CASINGHEAD 3774'

20. TOTAL DEPTH, MD & TVD 4015' 21. PLUG, BACK T.D., MD & TVD 3967' 22. IF MULTIPLE COMPL., HOW MANY\* No 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* Slaughter 3602'-3896', Vacuum & Lovington 3160'-3290', Grayburg 2856'-3121' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR, CZ-DL/CN/GR/C, CEL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	462'	12 1/4"	Surf 300 sxs RFC + 200 sxs CI C	None
5 1/2" J-55	15.5	4014'	7 7/8"	Surf 800 sxs Lite + 275 sxs CI C	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3872'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Slaughter 3602'-3896' (23-.40" holes)		3865'-3896'	Acidized w/500 gals 15% HCl acid.
Vacuum & Lovington 3160'-3290' (10-.40" holes)		3602'-3811'	Acidized w/2000 gals 15% HCl acid.
Grayburg 2856'-3121' (22-.40" holes)		3602'-3896'	Frac'd w/37,500 gals gel + 96,000# 20/40 Brady sand + 24,000# resin coated sand.

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTIONS METHOD	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	WELL STATUS (Producing or shut-in)
4/8/95	Pumping 2 1/2" x 2" x 16' RSTC pump	N/A		71	0	268	Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
4/12/95	24	N/A		71	0	268	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
N/A	40		71	0	268	37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold N/A TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa KAREN ROSA TITLE ENGINEERING TECHNICIAN DATE 5/25/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)