

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

Name of Well  
Oil ☐ Gas ☐ Other ☐  
Well  
Name of Operator  
**DEVON ENERGY OPERATING CORPORATION**  
Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4530**  
Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**180' FSL & 2350' FWL, Sec. 6-T17S-R31E**

5. Lease Designation and Serial No.  
LC 029435-B  
6. If Indian, Allottee or Tribe Name  
NA  
7. If Unit or CA, Agreement Designation  
NA  
8. Well Name and No.  
J. L. Keel "B" #64  
9. API Well No.  
30-015-28224  
10. Field and Pool, or Exploratory Area  
Grayburg-Jackson  
11. County or Parish, State  
Eddy Co., NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TD'd and set prod csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 3965' on 12/30/94.

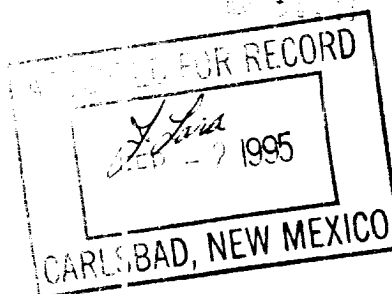
Ran 5 1/2" prod csg as follows:

Shoe @ 3964'  
1 jt 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg  
Float collar @ 3932'  
93 jts 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg

Cmt'd csg as follows:

600 sx 35/65 Poz/C + 6% D-20 + 10% D-44 + 1/4 lb/sk D-29 + .2% D-46  
(Slurry weight = 12.7 lbs/gal Slurry yield = 2.1 cft/sk)  
350 sx "C" = 5% D-44 + .3% D-59 + 1/4 lb/sk D-29  
(Slurry weight = 14.8 lbs/gal Slurry yield = 1.36 cft/sk)

Circ'd 100 sx to surface.



14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa

Title KAREN ROSA  
ENGINEERING TECHNICIAN

Date 1/12/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_