

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

45F

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1180' FSL &amp; 2350' FWL, Unit N

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

LC-029435-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

J. L. Keel "B" #64

9. API WELL NO.

30-015-28224

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy Co.,

13. STATE

NM

15. DATE SPUNDED

12/22/94

16. DATE T.D. REACHED

12/30/94

17. DATE COMPL. (Ready to prod.)

4/15/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3742' GR

19. ELEV. CASINGHEAD

3742'

20. TOTAL DEPTH, MD &amp; TVD

3965'

21. PLUG, BACK T.D., MD &amp; TVD

3932'

22. IF MULTIPLE COMPL., HOW MANY

No

23. INTERVALS DRILLED

X

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Slaughter 3637'-3846'; Vacuum, Lovington &amp; Middle Jackson 3133'-3507', Grayburg 2800'-3091'

25. WAS DIRECTIONAL SURVEY

MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MicroLL/GR/X-Y Cal, Z-DL/CN/GR/X-Y Cal, CET

27. WAS WELL CORED

No

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	460'	12 1/4"	Surf 300 sxs RFC + 200 sxs Cl C	None
5 1/2" J-55	15.5	3964'	7 7/8"	Surf 600 sxs Lite + 350 sxs Cl C	None

29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

## TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3860'	None

1. PERFORATION RECORD (Interval, size and number)

Slaughter 3637'-3846' (21 - 40" holes)

Vacuum, Lovington &amp; Middle Jackson 3133'-3507' (23 - 40" holes)

Grayburg 2800'-3091' (25 - 40" holes)

32.

## ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3772'-3846'	Acidized w/850 gals 15% HCl acid.
3637'-3734'	Acidized w/1125 gals 15% HCl acid.
3637'-3846'	Frac'd w/33,000 gals gel + 85,000# 20/40-Brady sand + 24,000# resin coated sand.

33.\*

## PRODUCTION

DATE FIRST PRODUCTION

4/16/95

PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping 2 1/2" x 2" x 16' pump

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

4/24/95

HOURS TESTED

24

CHOKE SIZE

N/A

PROD'N FOR TEST PERIOD

77

OIL-BBL.

77

GAS-MCF.

22

WATER-BBL.

337

GAS-OIL RATIO

0.2857

FLOW. TUBING PRESS.

N/A

CASING PRESSURE

40

CALCULATED 24-HOUR RATE

77

OIL-BBL.

77

GAS-MCF.

22

WATER-BBL.

337

OIL GRAVITY-API (CORR.)

37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Ernie Duran

35. LIST OF ATTACHMENTS

Deviation Survey &amp; Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Rosa

KAREN ROSA  
TITLE ENGINEERING TECHNICIAN

DATE

5/25/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)