

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

CISF

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1250' FNL and 1300' FEL of Section 5-T17S-R31E

5. Lease Designation and Serial No.  
LC - 029435 - B

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
16158

8. Well Name and No.  
J.L. Keel "B" #68

9. API Well No.  
30-015-28225

10. Field and Pool, or Exploratory Area  
Grayburg/Jackson

11. County or Parish, State  
Eddy County, NM

Unit A

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd & set surface & prod csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or: Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well @ 5:30 PM 10/1/95

Ran 8 5/8" surf csg as follows: 12 jts 8-5/8" 24# J-55 8rd ST&C, 493.12'. Guide shoe @ 506'.

Cmt csg as follows: 180 sxs PSL + 6% Gel + 2% CaCl<sub>2</sub> + 1/4 pps Cello-seal (Wt 12.7 ppg = yield 1.32 cf/sx) Tailed w/206 sxs cl "C" + 2% CaCl<sub>2</sub> (Wt 14.8 pps = yield 1.32 cf/sx)

Circulated 126 sxs cmt to surface.

Reach TD of 4265' at 4:00 pm, 10/9/95

Ran 99 jts 5 1/2" Casing as follows: 89 jts 5-1/2" 15.5# J-55 8RD ST&C, 3881', 1 jt 5-1/2" 15.5# J-55 8RD LT&C, 394'. Float Shoe @ 4264'. FC @ 4217'.

Cmt 5-1/2" csg as follows:

Lead: 600 sxs PSL "C" + 4% Gel + 5% Salt + 1/4 pps cello-seal (Wt 13 pps = yield 1.76 cf/sx). Tailed w/375 sxs cl "H" + 10% Gyp + 1/4 pps cello-seal.

Circ 89 sxs of cmt to surface.

RECEIVED

NOV 28 1995

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title DIANA KEYS ENGINEERING TECHNICIAN

Date

(This space for Federal or State official use)

Approved by  
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD  
NOV 9 1995  
CARLOS J. L. / MEXICO

Title 18 U.S.C. Section 1001, makes it a crime to knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.