

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

OIL CONSERVATION DIV

815-1931
CASE REGISTRATION AND SERIAL NO.

LC 029435-B

ARTESIA, NM 88210-2834

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1250' FNL & 1300' FEL, Unit A

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #689. API WELL NO.
30-015-2822510. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (SR, QN, GB, SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 5-17S, 1E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County,13. STATE
NM15. DATE SPUDDED
10/1/9516. DATE T.D. REACHED
10/9/9517. DATE COMPL. (Ready to prod.)
11/4/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3898' GR19. ELEV. CASINGHEAD
3898'20. TOTAL DEPTH, MD & TVD
4265'21. PLUG, BACK T.D., MD & TVD
4217'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Slaughter 3942'-4098'; Lower Jackson 3806'-3889'; Middle Jackson 3640'-3753'; Grayburg & Lovington 3131'-3480'

25. WAS DIRECTIONAL SURVEY
MADE
Yes26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL; CN/LD; RAL27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	506'	12 1/4"	Surf, 180 sx PSL + 200 sx CI "C"	None
5 1/2" J-55	15.5	4264'	7 7/8"	Surf, 600 sx PSL "C" + 375 sx Class "H"	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4182'	None

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3942'-4098' (20 - .39" holes)
Lower Jackson 3806'-3889' (7 - .39" holes)
Middle Jackson 3640'-3753' (17 - .39" holes)
Grayburg & Lovington 3131'-3480' (28 - .39" holes)

JAN 20 1996

OIL CON. DIV.
DIST. 2

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3942'-4098'	Acidized w/2000 gals 15% HCl acid.
3640'-3753'	Acidized w/1650 gals 15% HCl acid. Frac'd w/16,500 gal
	Spectra Frac + 41,000# 20/40 Brady sand.
3468'-3480'	Acidized w/550 gals 15% HCl acid.

33.*

PRODUCTION

DATE FIRST PRODUCTION 11/7/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/7/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD —————→	OIL-BBL. 72	GAS-MCF. 0	WATER-BBL. 74	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE —————→	OIL-BBL. 72	GAS-MCF. 0	WATER-BBL. 74	OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

JAN 19 1996
SJSTEST WITNESSED BY
Ernie Duran

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 12/4/95

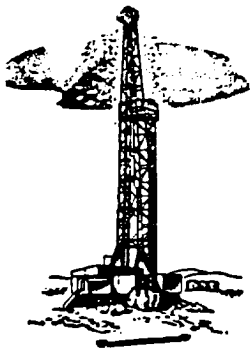
*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	440	592				
Salado	592	1555				
Tansill	1555	1705				
Yates	1705	2007				
Seven Rivers	2007	2618				
Queen (Artesia)	2618	3038				
Grayburg	3038	3348				
San Andres	3348	4265 (TD)				
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		3131'-3343'	Acidized w/2500 gals 15% HCl acid. Frac'd w/26,000 gals Spectra Frac + 68,000# 20/40 Brady sand + 12,000# 20/40 SLC resin coated sand + 20,000# 16/30 SLC resin coated sand.			



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors



REMEMBER OUR CHANGE / ARTESIA, NEW MEXICO 88210
OF ADDRESS:
PO BOX 1370

October 11, 1995

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: Keel "B" #68
1250' FNL & 1300' FEL
Sec. 5, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
440'	3/4°
510'	3/4°
1009'	1/2°
1510'	1°
2010'	1°
2510'	3/4°
2884'	1°
3375'	1 1/4°
3874'	1 1/4°
4265'	3/4°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 11 October 1995.

Notary Public