

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

C/SF

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

50' FSL & 1290' FWL, Sec. 6-17S-31E

5. Lease Designation and Serial No.

LC-029435-B

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

KEEL "B" #65

9. API Well No.

30-015-28227

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy Co., New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud, TD'd & set .sg

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded at 3:30 p.m., 1/25/95.

Ran 8 5/8" surface csg as follows: Shoe @ 432'; 2 jts 8 5/8", 24 ppf, J-55, 8rd ST&C; Float collar @ 344'; 8 jts 8 5/8", 24 ppf, J-55, 8rd ST&C

Cemented csg as follows: 300 sxs 10/2 RFC (A) + 10 lbs/sk D-42 (Slurry weight = 13.8 lbs/gal Slurry yield = 1.8 cft/sk) + 200 sxs Class "C" + S-1 (Slurry weight = 14.8 lbs/gal Slurry yield = 1.32 cft/sk)

Circulated 146 sxs to surface.

TD'd on 1/30/95.

Ran 5 1/2" prod csg as follows: Shoe @ 3949'; 1 jt 5 1/2", 15.5 ppf, J-55, 8rd LT&C; Float collar @ 3904'; 91 jts 5 1/2" 15.5 ppf, J-55, 8rd LT&C

Cemented csg as follows: 1150 sxs 35/65 POZ/C + 6% D-20 + 10% D-44 + 1/4 lb/sk D-29 (Slurry weight = 12.7 ppg Slurry yield = 2.1 cft/sk) + 375 sxs RFC (A) + 1/4 lb/sk D-29 (Slurry weight = 14.2 ppg Slurry yield = 1.6 cft/sk)

Circulated 382 sxs to surface.

14. I hereby certify that the foregoing is true and correct

Signed

Karen Rosa

Title

KAREN ROSA
ENGINEERING TECHNICIAN

Date 3/9/95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD
Date
J. Lara