## Form 3160-5 (June 1990)

## UNITED STATES DEPARTMEN OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
ArtenmappNMyen8210

BOILTO	DEFINE WITH AGENERY	Budget Bureau No. 1004-0135
SUNDRY NOTIC	CES AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		LC-029435-A
Use "APPLICATION	FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
gN <sup>©</sup> SUBI	MIT IN TRIPLICATE	
188		7. If Unit or CA, Agreement Designation
1. Type of Well  Oil Well  Other Proposed Well		N/A
2. Name of Operator		8. Well Name and No.
DEVON ENERGY OPERATING CORP	ORATION	J. L. Keel "A" #28
3. Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527  4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		30-015-28231
		10. Field and Pool, or Exploratory Area
1989' FSL & 2001' FEL, Sec. 7-17S-31E		Grayburg Jackson (Q,SR,GB,SA)
	YALL J	11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
Final Abandonment Nonce	Altering Casing Other	Conversion to Injection
		Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state a	all pertinent details, and give pertinent dates, including estimated date of starting any p	Completion or Recompletion Report and Log form.)  proposed work. If well is directionally drilled give subsurface
locations and measured and true vertical depths for all m	arkers and zones pertinent to this work.)*	
Due to entirinated and a		
Due to anticipated water flow	w, we plan to alter the casing design on the propo	osed well as follows:
If the main materials of the control	12 2/07 40// 17 40 0	
If there is water flow: Set	13 3/8", 48# H-40 surface csg in a 17 1/2" hole (	@ +/- 400'; set 8 5/8", 24# J-55
	intermediate csg in an 11" hole thru salt as need 15.5#, J-55 prod csg in a 7 7/8" hole to TD. C	ed (approxi 100) Cand set 5 1/2"
	15.5#, J-55 prod csg in a 7 7/8" hole to TD. Ca	entent will be circulated to surface
If the construction of the	4 10 2 /0" 40 // TX 40	- CED A H KACE
it there is no water now: So	et 13 3/8", 48# H-40 surface csg in a 17 1/2" hol	e @ +/-400°, and set 5 1/2", 15.5#
	J-55 prod csg in an 11" hole to approx 1500'&	7 7/8" hole below 1500' to
	TD. Cement will be circulated to surface.	DIL CON. DIV.
Also misses made that the man	ne of this well has changed from: Keel "A" #28	Dist. 2
Aiso, please note that the nam		
	to: J. L. Keel "A"	" #28.
4. I hereby certify that the foregoing is true and correct		
Thereby certify that the foregoing is true and correct	KAREN ROSA BYERS	
signed Karon Rosa Buor	Title ENGINEERING TECHNICIAN	Date 8/4/95
This space for Federal or State office use)		Date 5.172
Orig. Signed by Adam Section	Partiner Foolsman	-11
Approved by	Title	Date 8/29/95