

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1989' FSL & 2001' FEL, Sec. 7-17S-31E

5. Lease Designation and Serial No.
LC-029435-A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
J. L. Keel "A" #28

9. API Well No.
30-015-28231

10. Field and Pool, or Exploratory Area
Grayburg Jackson Q, SR, GB, SA

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well on 9/9/95.

Ran 13 3/8" surface csg as follows: 10 jts, 13 3/8", 48 ppf, H-40, ST&C, csg shoe @ 433', float collar @ 361'.

Cemented csg as follows: Lead w/500 sxs PSL "C" + 6% gel + 2% CaCl + 1/4 lb/sk cello-seal, (wt 12.7 lbs/gal, yield 1.86 cft/sk). Tailed in w/200 sxs Class "C" + 2% CaCl, (wt 14.8 lbs/gal, yield 1.34 cft/sk). Circ'd cement to surface.

Reached TD of 3765' on 9/16/95.

Ran 5 1/2" prod csg as follows: 88 jts 5 1/2", 15.5 ppg, J-55, 8rd LT&C, csg shoe @ 3764', float collar @ 3720'.

Cemented csg as follows: Lead w/1440 sxs PSL "C" + 5% salt + 1/4 lb/sk cello-seal + 4% gel, (wt 13.0 lbs/gal, yield 1.76 cft/sk). Tailed in w/320 sxs Class "H" + 10% Gypsum + 1/4 lb/sk cello-seal, (wt 15.4 lbs/gal, yield 1.39 cft/sk). Circ'd cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers Title KAREN BYERS ENGINEERING TECHNICIAN Date 9/21/95

(This space for Federal or State office use)

Approved by AR Title _____ Date _____

Conditions of approval, if any: _____