

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NEW MEXICO CONS COMMISSION
Dr or DD
FORM APPROVED

(See instructions on
reverse side)

Alamosa, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1989' FSL and 2001' FEL of Section 7
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC 029435-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
16157
8. FARM OR LEASE NAME, WELL NO.
J.L. Keel "A" #28
9. API WELL NO.
30-015-28231
10. FIELD AND POOL, OR WILDCAT
Grayburg/Jackaon
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 7-17S-31E

14. PERMIT NO. DATE ISSUED 12/2/94 12. COUNTY OR PARISH Eddy 13. STATE New Mexico

15. DATE SPUDDED 9/9/95 16. DATE T.D. REACHED 9/16/95 17. DATE COMPL. (Ready to prod.) 10/3/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 3702', KB 3716', DF 3715' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3765' 21. PLUG, BACK T.D., MD & TVD 3720' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle & Lower 3365-3550' (26'); Grayburg 2848-3255' (23)

25. WAS DIRECTIONAL SURVEY MADE Yes, see attached

26. TYPE ELECTRIC AND OTHER LOGS RUN CN/LD, CBL, 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"		60'	17-1/2"	surf; 286 sxs cl "C"	
13-3/8"	48#	443'	17-1/2"	surf; 500 PSL "C" + 200 sxs "C"	194 sxs cmt returned to surf
5-1/2"	15.5#	3764'	7-7/8"	surf; 1440 PSL "C" + 320 sxs "C"	202 sxs cmt returned to surf

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3562.38'	OET

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3365-3550'	Acid w/6000 gals 15% HCL. Frac'd w/29,500 gals Vik	2848-3255'	3000 + 92,000# 20/40 Brdy + 24,000# SLC sand
			Sptd 420 gals acid, Acid'z w/3980 gals 15% HCL Frac'd
			w/32,800 gals gel + 79,000 16/30 + 77,000# 12/20 sd

33.* PRODUCTION
DATE FIRST PRODUCTION 10/5/95 PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/7/95 HOURS TESTED 24 CHOKER SIZE NA PROD'N FOR TEST PERIOD 25 OIL-BBL. 0 GAS-MCF. 346 WATER-BBL. 0 GAS-OIL RATIO 37
FLOW, TUBING PRESS. NA CASING PRESSURE NA CALCULATED 24-HOUR RATE 25 OIL-BBL. 0 GAS-MCF. 346 WATER-BBL. 37 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS
Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana M. Keys DIANA M. KEYS TITLE ENGINEERING TECHNICIAN DATE 10/31/95

*(See Instructions and Spaces for Additional Data on Reverse Side)