

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONS COMMISSION
Drawer DD
Artesia, NM
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Proposed well</u>	5. Lease Designation and Serial No. LC-029435-A
2. Name of Operator DEVON ENERGY OPERATING CORPORATION	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1053' FSL & 2604' FWL 7-17S-31E	8. Well Name and No. J. L. Keel "A" #34
	9. API Well No. 30-015-28233
	10. Field and Pool, or Exploratory Area Grayburg Jackson (Q,SR,GB,SA)
	11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or well completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEP 05 1995

Due to anticipated water flow, we plan to alter the casing design on the proposed well as follows:

If there is water flow: Set 13 3/8", 48# H-40 surface csg in a 17 1/2" hole @ 400'; set 8 5/8" J-55 intermediate csg in an 11" hole thru salt as needed (approx 1500'); and set 5 1/2", 15.5#, J-55 prod csg in a 7 7/8" hole to TD. Cement will be circulated to surface.

If there is no water flow: Set 13 3/8", 48# H-40 surface csg in a 17 1/2" hole @ 400', and set 5 1/2", 15.5# J-55 prod csg in an 11" hole to approx 1500' & 7 7/8" hole below 1500' to TD. Cement will be circulated to surface.

Also, please note that the name of this well has changed from: Keel "A" #34 or Keel "A" Federal #34 to: J. L. Keel "A" #34.

14. I hereby certify that the foregoing is true and correct

Signed <u>Karen Rosa Byers</u>	Title <u>KAREN ROSA BYERS ENGINEERING TECHNICIAN</u>	Date <u>8/9/95</u>
(This space for Federal or State office use)		
Approved by <u>(ORIG. SCD.) JOE G. LARA</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>8/31/95</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side