

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N M IL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION
3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4527
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1053' FSL & 2604' FWL, Sec. 7-17S-31E

5. Lease Designation and Serial No. LC-029435-A
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation N/A
8. Well Name and No. J. L. Keel "A" #34
9. API Well No. 30-015-28233
10. Field and Pool, or Exploratory Area Grayburg Jackson Q, SR, GB, SA
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well on 8/31/95.

Ran 13 3/8" surface csg as follows: 12 jts, 48#, H-40 ST&C, csg shoe @ 474', in a 17 1/2" hole.

Cemented csg as follows: Lead w/500 sxs 65/35 POZ "C" + 6% gel + 2% cacl + 1/4 lb/sk Cello-seal + 5% PPS Gil, (wt 12.5 lbs/gal, yield 1.97 cft/sk). Tailed in w/200 sxs Class "C" + 2% CaCl + 1/4 lb/sk Cello-seal, (wt 14.8 lbs/gal, yield 1.32 cf/sk). Circ'd cmt to surface.

Reached TD of 3980' on 9/7/95.

Ran 5 1/2" prod csg as follows: 94 jts, 15.5#, J-55, 8rd LT&C, csg shoe @ 3979', float collar @ 3934'. Drld 11" hole to 1475', 7 7/8" hole f/1475'-3980'.

Cemented csg as follows: Lead w/1200 sxs Class "C" + 3% salt + 4% gel + 1/4 lb/sk Cello-seal, (wt 13.7 lbs/gal, yield 1.65 cft/sk). Tailed in w/ 300 sxs Class "H" + 10% Gyp + 1/4 lb/sk Cello-seal, (wt 14.5 lbs/sk, yield 1.52 cft/sk). Circ'd cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers

KAREN BYERS  
ENGINEERING TECHNICIAN

Date 9/20/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

26 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side