

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW MEXICO OIL AND GAS COMMISSION
SUBMIT IN DUPLICATE DD FORM APPROVED

(See instructions on reverse side)

Antonia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1053' FSL and 2604' FWL of Section 7
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC 029435-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
16157
8. FARM OR LEASE NAME, WELL NO.
J.L. Keel "A" #34
9. API WELL NO.
30-015-28233
10. FIELD AND POOL, OR WILDCAT
Grayburg/Jackaon
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 7-17S-31E

14. PERMIT NO.
DATE ISSUED 12/2/94
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
15. DATE SPUDDED
8/31/95
16. DATE T.D. REACHED
9/7/95
17. DATE COMPL. (Ready to prod.)
10/3/95
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3697', KB3711', DF 3710'
19. ELEV. CASINGHEAD
3697'
20. TOTAL DEPTH, MD & TVD
3980'
21. PLUG, BACK T.D., MD & TVD
3934'
22. IF MULTIPLE COMPL., HOW MANY*
NA
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Slaughter 3647-3656', Jackson 3352-3538', Grayburg 2755-3209'.
25. WAS DIRECTIONAL SURVEY MADE
Yes, see attached
26. TYPE ELECTRIC AND OTHER LOGS RUN
C/LD; DF/Micro SFL; RAL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|-----------------------------------|---------------|
| 20" | | 60' | | surf; 425 sxs cl "C" | |
| 13-3/8" H-40 | 48# | 490' | 17-1/2" | surf; 500 "C"; tail w/200 sxs "C" | none |
| 5-1/2" | 15.5# | 3764' | 7-7/8" | surf; 1200 "C" tail w/300 sxs "H" | none |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-7/8" | 3293' | OET |

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3647-3656' (3)
Jackson 3352-3538' (25)
Grayburg 2755-3209' (21)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 3647-56' | Acid w/1000 gals |
| 3352-3538' | Acid w/5000 gals 15% HCL |
| 3352-3538' | Acid w/64,000# 20/40 Brady + 60,000# 16/30 sand |
| 2755-3209' | Acid w/4000 gals 15% HCL CONT |

33.* PRODUCTION

DATE FIRST PRODUCTION
10/9/95
PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping
WELL STATUS (Producing or shut-in)
Producing
DATE OF TEST
10/10/95
HOURS TESTED
CHOKE SIZE
PROD'N FOR TEST PERIOD
OIL-BBL.
11
GAS-MCF.
0
WATER-BBL.
384
GAS-OIL RATIO
NA
FLOW. TUBING PRESS.
CASING PRESSURE
40
CALCULATED 24-HOUR RATE
OIL-BBL.
11
GAS-MCF.
0
WATER-BBL.
384
OIL GRAVITY-API (CORR.)
37
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
na
TEST WITNESSED BY
Ernie Duran

35. LIST OF ATTACHMENTS
Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana M. Keys TITLE ENGINEERING TECHNICIAN DATE 10/31/95

*(See Instructions and Spaces for Additional Data on Reverse Side)