

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE TO THE LAND MANAGEMENT COMMISSION APPROVED

NM 001

Drewer LD

RECEIVED

MEASUREMENT AND SERIAL NO.
LC 029435-A

C15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8760 (405) 235-9611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 754' FSL & 1165' FWL of Section 7, Unit letter "M"

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
J.L. Keel "A" #25

9. API WELL NO.
30-015-28234

10. FIELD AND POOL, OR WILDCAT
Grayburg/Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 7-17S-31E

14. PERMIT NO. OIL CON DIV DIST. 2
12. COUNTY OR PARISH Eddy
13. STATE New Mexico

15. DATE SPUNDED 9/18/95
16. DATE T.D. REACHED 9/24/95
17. DATE COMPL. (Ready to prod.) 10/15/95
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3717', GL 3703', DF 3716'
19. ELEV. CASINGHEAD 3703'

20. TOTAL DEPTH, MD & TVD 3965'
21. PLUG, BACK T.D., MD & TVD 3919'
22. IF MULTIPLE COMPL., HOW MANY* NA
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle & Lower Jackson, Grayburg (see Item 31, below)
25. WAS DIRECTIONAL SURVEY MADE Yes, see attached

26. TYPE ELECTRIC AND OTHER LOGS RUN DL/Micro SFL/GR; LD/CN/GR; CBL/GR
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	426'	12-1/4"	Surf; 300 sxs PSL "C" + 200 sxs cl "C"	None
5-1/2" J-55	15.5#	3964'	7-7/8"	Surf; 1000 sxs PSL "C" + 260 sxs cl "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3545.67'	OET

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Middle & Lower Jackson 3376-3537' (22) Grayburg 2773-3212' (19)		3376-3537'	Acid w/6000 gals 15% HCl
		3376-3537'	Frac'd w/28,670 gals Viking 3000 gel + 103,000# sd
		2773-3212'	Acid w/4000 gals 15% Hcl
		CONT>	

33.* PRODUCTION							
DATE FIRST PRODUCTION 10/15/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Prod
DATE OF TEST 10/16/95	HOURS TESTED 24 hrs	CHOKE SIZE NA	PROD'N FOR TEST PERIOD	OIL-BBL. 217	GAS-MCF. 0	WATER-BBL. 566	GAS-OIL RATIO NA
FLOW. TUBING PRESS.		CASING PRESSURE 40	CALCULATED 24-HOUR RATE	OIL-BBL. 217	GAS-MCF. 0	WATER-BBL. 566	OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA
TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS
Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana M. Keys
TITLE ENGINEERING TECHNICIAN
DATE November 6, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)