

C15F

OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
FEDERAL APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.

Form 3160-5  
(June 1990)  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Marbob Energy Corporation

3. Address and Telephone No.  
P. O. Drawer 227, Artesia, NM 88210 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
100 FSL 330 FWL SEC. 23-T17S-R29E, UNIT M

LC-028784B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
BURCH KEELY UNIT

8. Well Name and No.  
BURCH KEELY UNIT #226

9. API Well No.  
30-015-28243

10. Field and Pool, or Exploratory Area  
GRBG JACKSON SR Q GRBG SA

11. County or Parish, State  
Eddy County, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4625' @ 5:15 p.m. 5/3/95. Ran 113 jts. 5 1/2" 17# J-55 csg to 4613', cmtd 1st stage w/100 Prem. Plus & 50/50 Poz & 3# sx gilsonite & 1/4# flocele & 2.5# salt per sx & .5% Halad 322, plug down @ 6:00 p.m. 5/5/95, circ 50 sx, cmtd 2nd stage w/800 sx Prem. Plus & Halliburton Lite w/6# salt per sx & 1/4# flocele tailed w/600 sx Prem. Plus & 50/50 Poz w/2.5# salt per sx & .5% Halad 322, plug down @ 3:21 a.m. 5/6/95, circ 142 sx to pit.

RECEIVED

JUN 10 1995

OIL CON. DIV.  
DIST. 2

RECEIVED

JUN 12 10 53 AM '95

9 1995  
SSS

14. I hereby certify that the foregoing is true and correct

Signed Thonda Nelson Title Production Clerk Date 5/11/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

