

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
JUL 10 1995
JUL 10 1995
JUL 10 1995

DESIGNATION AND SERIAL NO.

LC-029418B 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2575' FNL & 1335' FWL, Unit F

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #90

9. API WELL NO.
30-015-28248

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy Co., 13. STATE NM

15. DATE SPUDDED 3/18/95 16. DATE T.D. REACHED 3/24/95 17. DATE COMPL. (Ready to prod.) 4/22/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3733' GR 19. ELEV. CASINGHEAD 3733'

20. TOTAL DEPTH, MD & TVD 4055' 21. PLUG, BACK T.D., MD & TVD 4015' 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Middle & Lower Jackson 3448'-3644', Grayburg, Vacuum, & Lovington 2886'-3309'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/Micro LL/GR/X-Y Cal, CZDL/CN/GR/Cal, CEL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	475'	12 1/4"	Surf 125 sxs Pacesetter Lite +	None
				200 sxs Class C	
5 1/2" J-55	15.5	4054'	7 7/8"	Surf 800 sxs Pacesetter Lite	None
				350 sxs Class C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3694'	None

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Middle & Lower Jackson 3448'-3644' (17-.40" holes) Grayburg Vacuum & Lovington 2886'-3309' (26-.40" holes)				3448'-3644'	Acidized w/2000 gals 15% HCl acid. Frac'd w/23,000 gals gel + 58,000# 20/40 Brady Sand + 24,000# SLC
					resin coated sand
				3221'-3309'	Acidized w/600 gals 15% HCl acid.

33.* PRODUCTION
DATE FIRST PRODUCTION 1/23/95 PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump

DATE OF TEST 5/12/95 HOURS TESTED 24 CHOKER SIZE N/A PROD'N FOR TEST PERIOD OIL-BBL. 87 GAS-MCF. 0 WATER-BBL. 311 GAS-OIL RATIO 37
FLOW. TUBING PRESS. N/A CASING PRESSURE 40 CALCULATED 24-HOUR RATE OIL-BBL. 87 GAS-MCF. 0 WATER-BBL. 311 OIL GRAVITY-API (CORR.) 37

14. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Ernie Duran

15. LIST OF ATTACHMENTS
Deviation Survey & Logs

16. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers KAREN ROSA TITLE ENGINEERING TECHNICIAN DATE 5/31/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

