

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

CONS COMMISSION

NM OIL  
(See other in  
Drawer  
register side)  
Artesia, NM

LEASE DESIGNATION AND SERIAL NO.

LG 99458210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 233-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 40' FNL and 40' FEL "A"

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME, WELL NO.  
J.L. Keel "B" #87

9. API WELL NO.  
30-015-28249

10. FIELD AND POOL, OR WILDCAT  
Grayburg/Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 8-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
Eddy County

13. STATE  
NM

15. DATE SPUDDED 8/20/95  
16. DATE T.D. REACHED 8/27/95  
17. DATE COMPL. (Ready to prod.) 10/15/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
KB 3874', GL 3866', DF 3873'

19. ELEV. CASINGHEAD  
3866'

20. TOTAL DEPTH, MD & TVD 4275'  
21. PLUG, BACK T.D., MD & TVD 4176'

22. IF MULTIPLE COPIES, HOW MANY?  
NA

23. IF MULTIPLE COPIES, HOW MANY?  
NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Slaughter, Middle Jackson, Grayburg

25. WAS DIRECTIONAL SURVEY MADE  
Yes, see attached

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DF/Micro SFL; CN/LD, CBL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	513'	12-1/4"	Surf; 180 sxs PSL "C" tail w/200 sxs cl "C"	none
5-1/2" J-55	15.5#	4274'	7-7/8"	Surf; 1200 sxs PSL "C" tail w/300 sxs cl "H"	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4108.72'	OET

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3887-4069' (18 -.40" holes)  
Middle Jackson 3645-3774' (17 -.40" holes)  
Grayburg 3113-3483' (28 -.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3887-4069'	Acid w/1800 gals 15% Hcl
3887-4069'	Frac'd w/27,500 gals gel + 120,000# 20/40 sd
3645-3774'	Acid w/1500 gals 15% HCl

CONT>

33.\* PRODUCTION

DATE FIRST PRODUCTION 10/16/95	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2-1/2" x 2" x 16'	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/17/95	HOURS TESTED 24 hrs	CHOKE SIZE NA
PROD'N FOR TEST PERIOD →	OIL-BBL. 28	GAS-MCF. 0
WATER-BBL. 391	GAS-OIL RATIO 0	
FLOW. TUBING PRESS. NA	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →
OIL-BBL. 28	GAS-MCF. 391	OIL GRAVITY-API (CORR.) 37°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY  
Ernie Duran

35. LIST OF ATTACHMENTS

Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana Keys

DIANA KEYS  
TITLE ENGINEERING TECHNICIAN

DATE November 3, 1995

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.