

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2521 FNL & 67 FEL, Sec. 6-T17S-R31E

5. Lease Designation and Serial No.
LC 029435-B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
J.L. Keel B #71

9. API Well No.
30-015-28250

10. Field and Pool, or Exploratory Area
Graybutg-Jackson

11. County or Parish, State
Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TDJ & set surf & prod csg.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 5:30 PM 03/03/95.

Ran 8 5/8" surface csg as follows: 11 jts 8 5/8" 24#, J-55, 8rd ST&C, 449.41'. Guide shoe @ 466', Float Insert @ 385'.

Cemented csg as follows:

Lead 150 sx 35/65 Poz C + 6% D-20 + 2% S-1 + 1/4 #/sk D-29. (Weight 12.7 #/gal, yield 1.93 cf/sk). Tail 200 sx C + 2% S-1. (Weight 14.8 #/gal, yield 1.32 cf/sk).

Circulated 72 sx cmt to surface.

Reach TD of 4070' on 03/09/95.

Ran 5 1/2" production csg as follows: 86 jts 5 1/2", 15.5#, J-55, 8rd LT&C, 3658.60'. Guide shoe 4069', Float collar @ 4023'.

Cemented csg as follows: Lead 1150 sx 35/65 Litepoz C + 6% D-20 + 9.57 #/sk D-44 + 2% D-46 + 1/4 #/sk D-29 (Weight 12.7 #/gal, yield 2.1 cf/sk.) Tail 325 sx 10/0 RFC (A) + 1/4 #/sk D-29. (Weight 14.2 #/gal, yield 1.6 cf/sk).

0 sx cement returned to surface.

OIL CON. DIV.
DIST. 1.

14. I hereby certify that the foregoing is true and correct

Signed Diana Booher Title DIANA BOOHER ENGINEERING TECHNICIAN

Date 03/30/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____