Form 3160-4 (October 1990)

UNITEC TATES s DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICA Drawer DD ORM APPROVESON

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(October 1990)	DEPARTMENT C. THE INTERIOR BUREAU OF LAND MANAGEMENT (See other lostructions on reverse side)							Artesia, NM 88210 5.LEASE DESIGNATION AND SERIAL NO. LC-029435-B					
	WELL COMPLETION		ECOMPLE	TION REP	ORT AN	D LOG*				6.IF I	NDIAN, ALI	COTTEE	OR TRIBE NAME
la TYPE OF WELL	OIL		OAS WELL		RY	Other					AGREEMENT	NAME	
b TYPE OF COMP	WORK DEE	·. 🗖	PLUG			- Other				N/A	OR LEASE	WAME !	WELL NO
2 NAME OF OPER		<u> </u>	BACK	_	SVR						eel "B" #7		WELL RO.
3. ADDRESS AND	DEVON EN	ERGY (OPERATI	NG CORE	PORATIO	ON				ı	WELL NO.		
3. ADDRESS AND		DWAY.	, SUITE 15	600, OKC,	OK 731	102-8260 (40)5) 2 3	35-3611		10.FIE	LD AND POO		
	VELL (Report location 21' FNL & 67' FEL,		and in accord	lance with a	ny State re	equirements)*							Q, GB, SA)
At Surface 23	zi PNE de 67 FEE,	OILL II						11. SEC., T., R., M., OR BLOCK AND SURV			OCK AND SURVEY OR AREA		
At top prod. interv	al reported below (S.	AME)								6-17S-	31E		
At total depth (S.	AME)					DATE ISSUED	`			<u>, </u>			
			14.9	14. PERMIT NO.				1 3			12. COUNTY OR PARISH 13. STATE Eddy County, NM		
i	16.DATE T.D.REACHED	17.D	ATE COMPL. (Ready to prod.)		10. ELEVATION	NS (D	F, RKB, F	er, GR,	ETC.)*	1.9.E	LEV. C	AS INGHEAD
	3/9/95	5/20				3767' GR					3767	,	
20.TOTAL DEPTH, MD 4070'	4023'			No		PL., HOW MANY				TERVALS	ROTARY		CABLE TOOLS
	AL(S), OF THIS COMP 2', Vacuum & Lovin					n 3527'-3662',	Slaug	ter 370	0'-3830	,		25. WADE Yes	AS DIRECTIONAL SURVEY
26. TYPE ELECTRIC AN DLL/MLL/GR/C,	O OTHER LOGS RUN CZDL/CN/GR/XY C	al, CEI									27. WAS	WELL C	CORED
28. CASING SIZE/GRADE	WEIGHT, LB.	/FT.	CA:			ort all strings :	set in		TAPAT	CTATE DIC	DECORD		
8 5/8" J-55	24		466'				,						
				12 1/4			_			Poz/C Lite None			-
5 1/2" J-55	15.5		4069'	4069' 7 7/8"						, 1150 sxs Poz/C None			2
20			NED PROC		<u> </u>	741		Lite 325	sxs RFC				
29.	TOP (MD)		NER RECO			SCREEN (MD)		30.		TUBING RECO		RD PACKER SET (MD)	
		-						2 7/8	,	387	6'	.	None
21 DEPENDATION DES	ORD (Interval, size and nun												
		wer)		. !		32.	TRVAT.		HOT, F				SQUEEZE, ETC.
	52' (18 <i> 4</i> 0" holes) on 3175'-3287' (7 - 4	40° holes				3700°-3830°					W/1125 gals 15% HCL		
	ckson 3527'-3662'			er Landa		3527'-3662'	_		Acidized w/1000 gals 15% HCl.				
Slaughter 3700'-383	0' (12- <i>A</i> 0" holes)				· ·	3527'-3830'		Frac'd w/36,000 gals gel + 96,000# 20/40 Brady				# 20/40 Brady sand +	
							24,0	000# SLC resin coated sand.					
33.* NATE FIRST PRODUCTI	ON PRODUCTIONS	METHOD I	(Flowing, pas life	numning _ci	PRODU							1	
5/23/95	pumping		2" x 16' RST		yp-	p=mp)						sh	ELL STATUS (Producing or unt-in)
DATE OF TEST 5/24/95	HOURS TESTED 24	N/A	IZE	PROD'N F	OR TEST	OIL-BBL.		GAS-	MCF.		WATER-BBI 257		GAS-OIL RATIO
LOW. TUBING PRESS.	CASING PRESSURE		ALCULATED 2		OIL-BBL.	6	AS MO	or.		WATER BE	IL.	OIL	GRAVITY-API (CORR.)
		-dad -da)		→				T		257		37	
Sold	EAS (Sold, used for fuel, ver	ues, etc.)						Ernie	itnesse Duran	D BY		1: 1	,
5. LIST OF ATTACHM Deviation Survey &	Logs							1			J.	Ti.	
6. I hereby certif	fy that the foregoin	g and att	tached infor	mation is o	complete a	nd correct as	dete	mained fr	om all	available	records		
signed K	ven Rosa	Bu	ers.	TI	KAR TLE <u>ENG</u>	REN ROSA BY SINEERING TE	ERS ECHN	<u>ICIAN</u>	DA	TE	15/	?5	
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