

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1309' FSL & 1299' FEL, Sec. 8-17S-31E

OIL CONS COMMISSION  
Approved DD 88210

Corrected c/SP

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

5. Lease Designation and Serial No.  
LC-029435-B

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
J. L. Keel "B" #94

9. API Well No.  
30-015-28251

10. Field and Pool, or Exploratory Area  
Grayburg Jackson (Q, SR, GB, SA)

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd, and set csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well @ 3:22 p.m. on 7/6/95.  
Ran surface csg as follows: 11 jts 8 5/8", 24#, J-55, 8rd ST&C, set @ 468'.  
Cemented surf csg as follows: 150 sxs PSL (C) + 2% CaCl<sub>2</sub> + 1/4 lb/sk Cello-seal (wt 12.7 lbs/gal, yld 1.93 cft/sk). Tailed in w/200 sxs C + 2% CaCl<sub>2</sub> (wt 14.8 lbs/gal, yld 1.32 cft/sk).  
Circ'd 75 sxs to surface.

Reached TD of 4220' on 7/14/95. Note: Corrected TD date 7/14/95.  
Ran prod csg as follows: 97 jts 5 1/2", 15.5#, J-55, 8rd LT&C, set @ 4219'. Csg shoe @ 4219', float collar @ 4171'.  
Cemented prod csg as follows: 500 sxs PSL C + 4% gel + 5% salt + 1/4 #/sk Cello-seal (wt 12.9 lbs/gal, yld 1.88 cft/sk) + 1200 sxs PSL C + 4% gel + 5% salt + 1/4 lb/sk Cello-seal (wt 13 lbs/gal, yld 1.76 cft/sk). Tailed in w/350 sxs Class H + 10% Gyp + 1/4 lb/sk Cello-seal (wt 14.5 lbs/gal, yld 1.52 cft/sk).  
Top of cement 50' from surface per CEL (log).

RECEIVED  
OIL CONS DIV.  
SEP 1 1995

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Byers Title KAREN ROSA BYERS ENGINEERING TECHNICIAN Date 8/17/95

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

15. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to furnish any matter within its jurisdiction.

ACCEPTED FOR RECORD  
SEP 1 1995  
A. A. Lopez  
CARLSBAD, NEW MEXICO