

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

MINERAL CONSERVATION COMMISSION

Drawer DD

(See other instructions on reverse side)

Actual Registration and Serial No.
LC-029435-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐ SEP 15 1995

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1309' FSL & 1299' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #94

9. API WELL NO.
30-015-28251

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (Q, SR, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED
7/6/95

16. DATE T.D. REACHED
7/14/95

17. DATE COMPL. (Ready to prod.)
7/29/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3788' GR

19. ELEV. CASINGHEAD
3788'

20. TOTAL DEPTH, MD & TVD
4220'

21. PLUG, BACK T.D., MD & TVD
4171'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Slaughter 3835'-3878'; Lovington 3364'-3463'; Grayburg 2975'-3238'

25. WAS DIRECTIONAL SURVEY
MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/Micro SFL; LD/CN; CET

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	468'	12 1/4"	Surf, 150 sxs PSL "C" + 200 sxs "C"	None
5 1/2" J-55	15.5	4219'	7 7/8"	100' f/surf, 500 sxs PSLC + 1200 sxs PSL C + 350 sxs Class H	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3987'	None

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3835'-3878' (15-.40" holes)
Lovington 3364'-3463' (16-.40" holes)
Grayburg 2975'-3238' (21-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3835'-3878'	Acidized w/1500 gals 15% HCl acid.
3364'-3463'	Acidized w/2125 gals 15% HCl acid. Frac'd w/18,000 SLC resin coated sand

33.* PRODUCTION

DATE FIRST PRODUCTION 7/29/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump				OCT 19 1995		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/31/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 140	OIL CON. DIV.		WATER-BBL. 177	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 140	GAS-MCF. 0	DIST. 2		OIL GRAVITY-API (CORR.) 37		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Ernie Duran

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers

KAREN ROSA BYERS
TITLE ENGINEERING TECHNICIAN

DATE 9/8/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.