

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
BUREAU OF LAND MANAGEMENT
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2550' FNL & 1190' FWL, Sec.6, T17S, R31E

5. Lease Designation and Serial No.
LC-029435-B
6. If Indian, Allottee or Tribe Name
NA
7. If Unit or CA, Agreement Designation
NA
8. Well Name and No.
J.L. Keel "B" #81
9. API Well No.
30-015-28252
10. Field and Pool, or Exploratory Area
Grayburg-Jackson
11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd & set surf & prod csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded at 4:45 PM, 2/14/95.

Ran 8 5/8" surface csg as follows: 11 jts 8 5/8", 24#, J-55, 8rd ST&C; Shoe @ 470', Float collar @ 386'.

Cemented csg as follows:

Lead slurry 300 sxs RFC cmt w/10% gypsum + 2% CaCl + 10#/sk Kolite. (Slurry weight 13.7 #/gal, slurry yield 1.8 cf/sk.)

Tail w/200 sxs class "C" w/2% CaCl. (Slurry weight 14.8#/gal, slurry yield 1.32 cf/sk.)

Plug #1: 100 sxs "C" w/3% CaCl. Plug #2: 100 sxs Class "C" w/2% CaCl. Plug #3: 100 sxs Class "C" w/2% CaCl. Plug #4: 50 sxs Class "C" w/2% CaCl.

Circulated 20 sxs cmt to surface.

Reached TD of 4000' on 2/20/95.

Ran 5 1/2" prod csg as follows: 84 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 3608.27'; 1 jt 5 1/2" 15.5#, J-55, 8rd LT&C, 14.57'; 9 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 390.14'.
Shoe @ 3999', Float collar @ 3947', DV tool @ 408'.

Cmt csg as follows:

(1st Stage) Lead slurry 800 sxs 35/65 Poz-C + 6% D-20 + 10% D-44 + 1/4#/sk D-29. (Slurry weight 12.7#/gal, slurry yield 2.1cf/sk.) Tail 315 sxs 10/0 RFC (A) + 1/4#/sk D-29.

(slurry weight 14.2#/gal, slurry yield 1.6 cf/sk.)

(2nd Stage) 85 sxs Class "C". (Slurry weight 14.8#/gal, slurry yield 1.32 cf/sk.)

Set ECP @ 409'.

Circulated 24 sxs (2nd stg) cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Diana Booher Title DIANA BOOHER ENGINEERING TECHNICIAN
(This space for Federal or State office use)

Date 03/10/95

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side