

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

CONS COMMISSION APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
1b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESERV ☐ Other ☐

2 NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3 ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2550' FNL & 1190' FWL, Unit E

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy County 13. STATE NM

15. DATE SPUNDED 2/14/95 16. DATE T.D. REACHED 2/20/95 17. DATE COMPL. (Ready to prod.) 5/17/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3759' GR 19. ELEV. CASINGHEAD 3759'

20. TOTAL DEPTH, MD & TVD 4000' 21. PLUG, BACK T.D., MD & TVD 3947' 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Slaughter & Lower Jackson 3556'-3701', Vacuum, Lovington, Upper & Middle Jackson 3171'-3490', Grayburg 2853'-3079'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR/X-Y Cal, CZDL/CN/GR/X-Y Cal, CEL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	470'	12 1/4"	Surf, 300 sxs RFC + 550 sxs Class "C"	None
5 1/2" J-55	15.5	3999'	7 7/8"	Surf, 800 sxs Poz/C Lite + 315 sxs RFC + 85 sxs Class C	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	3791.90'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Slaughter 3649'-3701' & Lower Jackson 3556'-3615' (9-.40" holes)		3556'-3701'	Acidized w/975 gals 15% HCl acid.
Vacuum, Lovington, Upper and Middle Jackson 3171'-3490' (19-.40" holes)		3312'-3490'	Acidized w/1200 gals 15% HCl acid.
Grayburg 2853'-3079' (18-.40" holes)		3171'-3252'	Acidized w/850 gals 15% HCl acid.
		3171'-3490'	Frac'd w/29,100 gals gel + 67,000# 20/40 Brady sand +

33.* PRODUCTION
DATE FIRST PRODUCTION 5/17/95 PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5/24/95 HOURS TESTED 24 CHOKE SIZE N/A PROD'N FOR TEST PERIOD 76 OIL-BBL. 76 GAS-MCF. 0 WATER-BBL. 169 GAS-OIL RATIO
FLOW. TUBING PRESS. N/A CASING PRESSURE 40 CALCULATED 24-HOUR RATE 76 GAS-MCF. 0 WATER-BBL. 169 OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers

KAREN ROSA BYERS
TITLE ENGINEERING TECHNICIAN

DATE 6/23/95

*(See Instructions and Spaces for Additional Data on Reverse Side)