

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION *clsf*

FORM APPROVED  
Drawn by *10040105*  
Antes Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY OPERATING CORPORATION
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1275' FNL & 1302' FWL, Sec. 5-17S-31E <i>Unit D</i>

5. Lease Designation and Serial No. LC-029535-B <i>C29435-B</i>
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation N/A
8. Well Name and No. J. L. Keel "B" #80
9. API Well No. 30-015- <i>28253</i>
10. Field and Pool, or Exploratory Area Grayburg Jackson (Q,SR,GB,SA)
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <i>Spud, Td'd, set csg</i>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well on 6/18/95.

Ran 8 5/8" surface csg as follows: 9 jts 8 5/8", 24#, J-55, 8rd ST&C, 380'. Float shoe @ 397'.

Cemented csg as follows: Lead with 150 sxs PSL + 2% CaCl<sub>2</sub> + 1/4 lb/sk celloflake. (Weight 12.7 #/gal, yield 1.93 cf/sk). Tail in w/200 sxs Class "C" + 2% CaCl<sub>2</sub>.

Circulated 106 sxs cmt to surface.

Reached TD of 4140' on 6/24/95.

Ran 5 1/2" prod csg as follows: 85 jts 5 1/2", 15.5#, J-55, 8rd LT&C, 3738.86', 1 jt 5 1/2", 15.5#, J-55, 8rd LT&C, 14.86, 9 jts 5 1/2", 15.5#, 8rd LT&C, 398.59'. Csg shoe @ 4144', float collar @ 4096'.

Cemented csg as follows: Lead with 950 sxs Class "C" Pacesetter Lite + 4% gel + 5% salt + 1/4 lb/sk celloseal. (Weight 13.0 #/gal, Yield 1.76 cf/sk). Tailed in w/350 sxs Class "H" + 10% Gypsum + 1/4 lb/sk celloseal. (Weight 14.5 #/gal, Yield 1.52 cf/sk).

Circulated 112 sxs to surface.

14. I hereby certify that the foregoing is true and correct

Signed *Karen Rosa Byers*  
(This space for Federal or State office use)

KAREN ROSA BYERS  
ENGINEERING TECHNICIAN

Date 7/6/95

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date *J. Lora*