

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
NM OIL CONS COMMISSION
DD FORM APPROVED

Artesia, NM 88210

Instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1275' FNL & 1302' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

LC-029435-B

6. IF INDIAN ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

J. L. Keel "B" #80

9. API WELL NO.

30-015-28253

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson (SR, Q, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy County,

13. STATE

NM

15. DATE SPUNDED

6/18/95

16. DATE T.D. REACHED

6/24/95

17. DATE COMPL. (Ready to prod.)

7/30/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3813' GR

19. ELEV. CASINGHEAD

3813'

20. TOTAL DEPTH, MD & TVD

4140'

21. PLUG, BACK T.D., MD & TVD

4096'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

L. Jackson & Slaughter 3680'-3855'; San Andres, Lovington, & Upper Jackson 3278'-3422'; Grayburg 3025'-3215'

25. WAS DIRECTIONAL SURVEY

MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

LD/CN; DL/Micro SFL; CEL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	397'	12 1/4"	Surf, 150 sxs PSL "C" + 200 sxs Class "C"	None
5 1/2" J-55	15.5	4139'	7 7/8"	Surf, 950 sxs PSL "C" + 350 sxs Class H	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3934'	None

31. PERFORATION RECORD (Interval, size and number)

Lower Jackson & Slaughter 3680'-3855' (21-.40" holes)
San Andres, Lovington & Upper Jackson 3278'-3422' (16-.40" holes)
Grayburg 3025'-3215' (21-.40" holes)

32.

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3680'-3855'	Acidized w/4000 gals 15% HCl acid. Frac'd w/22,000 gals gel + 59,660# 16/30 Brady sand + 20,420# 16/30 SLC resin coated sand.

(con'd on pg 2)

33.*

PRODUCTION

DATE FIRST PRODUCTION 8/1/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/2/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 37	GAS-MCF. 0	WATER-BBL. 145	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 37	GAS-MCF. 0	WATER-BBL. 145	OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Ernie Duran

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 8/30/95

*(See Instructions and Spaces for Additional Data on Reverse Side)