

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Drawer DD  
Artesia, NM 88210

C/S

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2630' FSL & 85' FEL, Sec 7-T17S-R31E

Unit I

5. Lease Designation and Serial No.  
LC 029435-A

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
J.L. Keel A #27

9. API Well No.  
30-015-28254

10. Field and Pool, or Exploratory Area  
GRAYBURG-JACKSON

11. County or Parish, State  
EDDY COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, TD'd & Set surf prod csg.	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well at 1:15 PM, 3/26/95.  
tan 8 5/8" surface csg as follows: 10 jts 8 5/8" 24#, J-55, 8rd ST&C, 423.05'. Float shoe @ 440', Plug @ 340'.  
Cemented csg as follows: Lead 125 sx pacesetter Lite w/ 6% Gel, 2% CaCl<sub>2</sub> & 1/4 #/sk Celloseal. (Weight 12.7 #/gal, yield 1.93 cf/sk) Tail 200 sx class "C" w/ 2% CaCl<sub>2</sub> & 1/4 #/sk Celloseal. (Weight 14.8 #/gal, yield 1.32 cf/sk)  
Circulated 58 sx cmt to surface.

Leach TD of 4045' on 4/1/95.  
tan 5 1/2" production csg as follows: 84 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 3641.69'; 1 jt 5 1/2", 15.5#, J-55, 8rd LT&C, 34.48'; 9 jts 5 1/2", 15.5#, J-55, 8rd LT&C, 397.93'. Float shoe @ 4044', Float collar @ 3996'.  
Cemented csg as follows: Lead 975 sx PS Lite + 4% Ataclay + 1/4 #/sk celloseal + 10% salt. (Weight 12.7 #/gal, yield 1.95 cf/sk) Tail w/350 sx 10/0 Thixad (H) + 1/4 #/sk Celloseal. (Weight 1.45 #/gal, yield 1.52 cf/sk)  
Circulated 273 sx to surface.

JUL 03 1995

OIL CON. DIV.  
DIST. 2

I hereby certify that the foregoing is true and correct

Signed Diana Booher Title DIANA BOOHER ENGINEERING TECHNICIAN Date 05/18/95

This space for Federal or State office use

Approved by David R. Glass Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any.

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side