

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other  
instructions on  
reverse side)

JUL CONS COMMISSION APPROVED

LEASE DESIGNATION AND SERIAL NO.  
JUL 102943-A

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF-RESERV <input type="checkbox"/>	Other
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION							
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2630' FSL & 85' FEL  At top prod. interval reported below (SAME)  At total depth (SAME)							
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Eddy County	
						13. STATE NM	
15. DATE SPUDDED 3/26/95		16. DATE T.D. REACHED 4/1/95		17. DATE COMPL. (Ready to prod.) 5/14/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3726' GR	
19. ELEV. CASINGHEAD 3726'		20. TOTAL DEPTH, MD & TVD 4045'		21. PLUG, BACK T.D., MD & TVD 3996'		22. IF MULTIPLE COMPL., HOW MANY? No	
23. INTERVALS		ROTARY TOOLS		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Slaughter & Middle Jackson 3494'-3734', Vacuum & Lovington 3190'-3297', Grayburg 2875'-3131'		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR/X-Y Cal, ZDL/CN/GR/X-Y Cal, CEL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
8 5/8" J-55	24	440'	12 1/4"	Surf, 125 sxs Pacemaker Lite +	None		
				200 sxs Class "C"			
5 1/2" J-55	15.5	4044'	7 7/8"	Surf, 975 sxs Pacemaker Lite +	None		
				350 sxs Thixad (H)			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3816.64'	None
31. PERFORATION RECORD (Interval, size and number)							
Slaughter & Middle Jackson 3494'-3734' (14-40" holes) Vacuum & Lovington 3190'-3297' (10-40" holes) Grayburg 2875'-3131' (19-40" holes)							
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3494'-3734'				Acidized w/425 gals 15% HCl acid.			
3494'-3556'				Acidized w/900 gals 15% HCl acid. Frac'd w/18,500 gals			
				x-linked gel + 49,000# 20/40 Brady sand + 12,000# SLC			
				resin coated sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 5/16/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16'				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/19/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL-BBL. 84	GAS-MCF. 0	WATER-BBL. 397	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE	OIL-BBL. 84	GAS-MCF. 0	WATER-BBL. 397	OIL GRAVITY-API (CORR.) 37	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Ernie Duran		
35. LIST OF ATTACHMENTS Deviation Survey & Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Karen Rosa ByersKAREN ROSA BYERS  
TITLE ENGINEERING TECHNICIANDATE 6/23/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.