

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

IL CONS COMMISSION
FORM APPROVEDNew Mexico
Case No. 88210Case Designation and Serial No.
LC-029435-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611						7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2030' FNL & 1980' FEL						8. FARM OR LEASE NAME, WELL NO. J. L. Keel "B" #76	
At top prod. interval reported below (SAME)						9. API WELL NO. 30-015-28255	
At total depth (SAME)						10. FIELD AND POOL, OR WILDCAT Grayburg Jackson (Q, SR, GB, SA)	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8-17S-31E	

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy County,	13. STATE New Mexico
15. DATE SPUDDED 3/24/95	16. DATE T.D. REACHED 3/29/95	17. DATE COMPL. (Ready to prod.) 8/12/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3788' GR	19. ELEV. CASINGHEAD 3788'	
20. TOTAL DEPTH, MD & TVD 3907'	21. PLUG, BACK T.D., MD & TVD 3858'	22. IF MULTIPLE COMPLEMENTS, HOW MANY?	23. INTERVALS BY	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle & Lower Jackson 3541'-3748'; Grayburg & Lovington 3079'-3390'			25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/Micro LL/GR/X-Y Cal; ZDL/CN/GR/X-Y Cal; CET			27. WAS WELL CORED No		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	470'	12 1/4"	Surf, 150 sxs PSL "C" + 200 sxs Class "C"	None
5 1/2" J-55	15.5	3906'	7 7/8"	Surf, 950 sxs PSL "C" + 300 sxs Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3818'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Middle & Lower Jackson 3541'-3748' (16-.40" holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Grayburg & Lovington 3079'-3390' (20-.40" holes)		3541'-3748'	Acidized w/1650 gals 15% HCl acid. Frac'd w/18,466 gals gel + 63,000# 20/40 Brady sand + 12,000# 16/30 SLC resin coated sand.
		(con't on page 2)	

33.* PRODUCTION							
DATE FIRST PRODUCTION 8/13/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/14/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 130	GAS-MCF. 0	WATER-BBL. 401	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 130	GAS-MCF. 0	WATER-BBL. 401	OIL GRAVITY-API (CORR.) 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY Ernie Duran
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35. LIST OF ATTACHMENTS Deviation Survey & Logs
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers TITLE ENGINEERING TECHNICIAN DATE 9/25/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.