

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONSERVATION COMMISSION
APPROVED

Drawer DD

Article NM 88210

REGISTRATION AND SERIAL NO.

LC-029435-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR ☐

Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2630' FSL & 1182' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

J. L. Keel "B" #92

9. API WELL NO.

30-015-28256

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson (Q, SR, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy County

13. STATE

New Mexico

15. DATE SPUDDED

7/15/95

16. DATE T.D. REACHED

7/22/95

17. DATE COMPL. (Ready to prod.)

8/11/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3829' GR

19. ELEV. CASINGHEAD

3829'

20. TOTAL DEPTH, MD & TVD

4265'

21. PLUG, BACK T.D., MD & TVD

4214'

22. IF MULTIPLE COMPL., HOW MANY?

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Slaughter & Middle Jackson 3591'-3972'; Grayburg, Vacuum & Lovington 3041'-3468'

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/Micro SFL/GR; LD/CN/GR; CET

23. INTERVALS

ROTARY TOOLS

X

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY

MADE

Yes

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	478'	12 1/4"	Surf, 150 sxs PSL "C" + 200 sxs Class "C"	None
5 1/2" J-55	15.5	4164'	7 7/8"	185' f/surf, 1000 sxs PSL "C" + 300 sxs Class "H"	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4103'	None

31. PERFORATION RECORD (Interval, size and number)

Slaughter & Middle Jackson 3591'-3972' (32 - 40" holes)

Grayburg, Vacuum & Lovington 3041'-3468' (29 - 40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3591'-3972'	Acidized w/3150 gals 15% HCl acid. Frac'd w/39,000 gals gel + 118,030# 20/40 Brady sand + 24,180# 20/40 SLC resin coated sand.

(con't on page 2)

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
8/11/95		pumping 2 1/2" x 2" x 16' pump						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL.		GAS-MCF.		WATER-BBL.		GAS-OIL RATIO	
8/11/95		24		N/A		→		260		0		310		N/A	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL.		GAS-MCF.		WATER-BBL.		OIL GRAVITY-API (CORR.)			
N/A		40		→		260		0		310		37°			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Ernie Duran

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS

TITLE ENGINEERING TECHNICIAN

DATE

9/25/95

*(See Instructions and Spaces for Additional Data on Reverse Side)