

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
FORM APPROVED
Albia, NM 88210

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF RESVR ☐	Other		
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION									
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2593' FNL & 1310' FEL At top prod. interval reported below (SAME) At total depth (SAME)									
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Eddy County,		13. STATE NM	
15. DATE SPUNDED 4/2/95		16. DATE T.D. REACHED 4/8/95		17. DATE COMPL. (Ready to prod.) 5/24/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3710' GR		19. ELEV. CASINGHEAD 3710'	
20. TOTAL DEPTH, MD & TVD 4010'		21. PLUG, BACK T.D., MD & TVD 3963'		22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY I		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Slaughter 3622'-3749'; Middle Jackson & Lovington 3228'-3563'; Vacuum & Grayburg 2845'-3151'								25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR/X-Y Cal; CZDL/CN/GR/X-Y Cal; CEL								27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)								OIL CON DIV.	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		AMOUNT PULLED	
8 5/8" J-55		24		434'		12 1/4"		Surf, 125 sxs + 200 sxs Class "C"	
5 1/2" J-55		15.5		4009'		7 7/8"		Surf, 600 sxs Lite Poz/C + 325 sxs Thixad (H)	
29. LINER RECORD								30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
								2 7/8"	
								3848'	
								None	
31. PERFORATION RECORD (Interval, size and number)								32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Slaughter 3622'-3749' (10-.40" holes)								DEPTH INTERVAL (MD)	
Middle Jackson & Lovington 3228'-3563' (20-.40" holes)								AMOUNT AND KIND OF MATERIAL USED	
Grayburg & Vacuum 2845'-3151' (20-.40" holes)								3622'-3749'	
								Acidized w/1000 gals 15% HCl acid. Frac'd w/17,500 gals gel + 42,000# 20/40 Brady sand + 12,000# SLC	
								resin coated sand.	
								3398'-3563'	
								Acidized w/ 1500 gals 15% HCl acid.	
33.* PRODUCTION									
DATE FIRST PRODUCTION 5/25/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16'						WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/25/95		HOURS TESTED 24		CHOKE SIZE N/A		PROD'N FOR TEST PERIOD →		OIL-BBL. 162	
								GAS-MCF. 0	
								WATER-BBL. 129	
								GAS-OIL RATIO 0	
FLOW. TUBING PRESS. N/A		CASING PRESSURE 40		CALCULATED 24-HOUR RATE →		OIL-BBL. 162		GAS-MCF. 0	
								WATER-BBL. 129	
								OIL GRAVITY-API (CORR.) 37	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								TEST WITNESSED BY Ernie Duran	
35. LIST OF ATTACHMENTS Deviation Survey & Logs									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									

SIGNED Karen Rosa Byers

KAREN ROSA BYERS
TITLE ENGINEERING TECHNICIAN

DATE 7/17/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.