## District I

PO Box 1980, Hobbs, NM 88241-1980

knowledge and belief.

21/96

Karen Byers

If this is a change of operator fill in the OGRID number and name of the previous operator

Engineering Technician

Devon Energy Operating Corporation

Signature:

Title:

Date:

Printed Name:

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

**State of New Mexico** 

Energy, Minerals & Natural Resources Departmen

Revised February 10, 1 Instructions on back Submit to Appropriate District Office

To Bea 2888, Santa Fr, NM 5784-2888  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator Name and Address Operation (Newdol)  20 N. Broadway, Suite 1500 Oklahoma City, Oklahoma 73102  To Bea 2869 Thompset Code Section Township Range Hot of no. Section Township Range Lot Lift Feet from the North/South Line Feet from the 1310  Feet from the East/West Line County For Hot of no. Section Township Range Hot of no. Section Township Range Lot Lift Feet from the North/South Line Feet from the 1310  Feet from the East/West Line County  Life Code Froducing Method Code For Hot of no. Section Township Range Lot Lift Feet from the North/South Line Feet from the East/West Line County  Life Code Froducing Method Code For Hot of no. Section Township Range Lot Lift Feet from the North/South Line Feet from the East/West Line County  Life Code Froducing Method Code Fr	District IV						,			_			AMENDED REPOR	
Operator Name and Address						011/	Y 37 4 3 130 4						•	
Devon Energy Corporation (Nevada) 20 N. Broadway, Suite 1500 Oklahoma City, Oklahoma 73102  **GRESSION STRO-G-SA **Reason for Filing Code* CH effective 11/1/96 COUNTY To 15 September 13 September 14 September	<u>l</u>	REQ			_		LE AND A	AUTHC	RIZAT	ION TO T				
20 N. Broadway, Suite 1500 Oklahoma City, Oklahoma 73102  **Try Number** 30-015-28262  **GRAYBURG JACKSON SR-Q-G-SA** 28509  **Property Name** 30-015-28262  **Ill "Surface Location Ut or to no. Section Township Range Loct Idn Feet from the North/South Line Feet from the East/West Line County H 7 178  **Bettom Hole Location Ut or lot to no. Section Township Range Loct Idn Feet from the North/South Line Feet from the East/West Line County H 7 178  **Bettom Hole Location Ut or lot to no. Section Township Range Loct Idn Feet from the North/South Line Feet from the East/West Line County  **Bettom Hole Location Ut or lot to no. Section Township Range Loct Idn Feet from the North/South Line Feet from the East/West Line County  **It Lac Code Producing Method Code Gas Connection Date Feet from the East/West Line County  **It Transporter Township Range Loct Idn Feet from the North/South Line Feet from the East/West Line County  **It Transporter Township Range Loct Idn Feet from the Repair Range Loct Idn Feet from the East/West Line County  **Transporter Township Range Loct Idn Feet from the Repair Range Loct Idn Feet from the East/West Line County  **Transporter Township Range Loct Idn Feet from the Repair Range Loct Idn Feet from the East/West Line County  **Transporter Township Range Loct Idn Feet from the Repair Range Loct Idn Feet from the East/West Line County  **Transporter Township Range Loct Idn Feet from the Repair Range Loct Idn Feet from the East/West Line County  **Transporter Township Range Loct Idn Feet from the Repair Range Loct Idn Feet from the East/West Line County  **Transporter Township Range Loct Idn Feet from the East/West Line County  **Transporter Township Range Loct Idn Feet from the	· · · · · · · · · · · · · · · · · · ·													
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Property Name   Property Name   33						GR				SA				
Source   S	<sup>7</sup> Prop	erty Code								**************************************				
Ut or fot no. Section Township H 17S 31E														
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	* Choke	Size		41 Oil			42 Water	_	43 Gas		4 AOF		45 Test Method	
hereby certify that the rules of the Oil Conservation division have been complied	th and that the	informatio	on given al	bove is true	and o	complete to	the best of my	1	OII	L CONSER	VATIO	N DIVI	SION	

Approved by:

Approval Date:

OGRID # 136025

Title:

Printed Name

Rick Clark

(405) 552-4527

SUPERVISOR, DISTRICT II

Title

NOV 2 5 1996

Production Manager

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