

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

CONSERVATION DIVISION APPROVED
BNS, 1st ST.
ARTESIAN 2834
PLEASE REPRODUCTION AND SERIAL NO.
3160-41935-A

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESRV ☐ Other ☐
2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1430' FSL & 90' FEL, Unit I
At top prod. interval reported below (SAME)
At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "A" # 35
9. API WELL NO.
30-015-28263
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (SR, QN, GB, SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE
Eddy County NM
15. DATE SPUDDED 10/11/95 16. DATE T.D. REACHED 10/17/95 17. DATE COMPL. (Ready to prod.) 11/1/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3701' GR 19. ELEV. CASINGHEAD 3701'
20. TOTAL DEPTH, MD & TVD 4060' 21. PLUG, BACK T.D., MD & TVD 4011' 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle & Lower Jackson 3374'-3613'; Lovington 3240'-3277'; Grayburg 2841'-3096'
25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN DL/MSFL/GR; CN/LD/GR; CBL
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED
13 3/8" H-40 48 437' 17 1/2" Surf, 375 sx PSL "C" + 200 sx Class "C" None
5 1/2" J-55 15.50 4059' 11" 7/4" to 1514' & 7 7/8" 7/1514" to TD Surf 1175 sxs PSL "C" + 325 sx Class "H" None

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2 7/8" 2815' None

31. PERFORATION RECORD (Interval, size and number)
Middle & Lower Jackson 3374'-3613' (27-.41" holes)
Lovington 3240'-3277' (5-.49" holes)
Grayburg 2841'-3096' (18-.41" holes)
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3374'-3613' Acidized w/6000 gals 15% HCl acid. Frac'd w/22,125 gals Spectra Frac + 68,000# 16/30 Brady sand + 17,000# 16/30 SLC resin coated sand.
3240'-3277' Acidized w/1000 gals 15% HCl acid.

33.* PRODUCTION
DATE FIRST PRODUCTION 11/2/95 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 11/2/95 HOURS TESTED 24 CHOKE SIZE N/A PROD'N FOR TEST PERIOD OIL-BBL. 125 GAS-MCF. 0 WATER-BBL. 666 GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A CASING PRESSURE 40 CALCULATED 24-HOUR RATE OIL-BBL. 125 GAS-MCF. 0 WATER-BBL. 666 OIL GRAVITY-API (CORR.) 37
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 12/1/95

*(See Instructions and Spaces for Additional Data on Reverse Side)