

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

FORM APPROVED

C/SF

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
1b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION							
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 686' FNL & 654' FWL, Unit D At top prod. interval reported below (SAME) At total depth (SAME)							
15. DATE SPUDDED 10/11/95		16. DATE T.D. REACHED 10/18/95		17. DATE COMPL. (Ready to prod.) 12/20/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3929' GR	
20. TOTAL DEPTH, MD & TVD 4075'		21. PLUG, BACK T.D., MD & TVD 4028'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle & Lower Jackson 3741'-3910'; Grayburg - Premier 3186'-3539'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL; LD/CN; RAL						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	521'	12 1/4"	Surf, 190 sx PSL "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	4074'	7 7/8"	Surf, 650 sx PSL "C" + 400 sx Class "H"	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3971'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Middle & Lower Jackson 3741'-3910' (17-.40" holes) Grayburg-Lovington 3186'-3539' (32-.40" holes)		3845'-3910	Acidized w/825 gals 15% HCl acid.
		3741'-3811'	Acidized w/1100 gals 15% HCl acid.
		3741'-3910'	Frac'd w/3000 gals Aqua Frac + 4000# 100 mesh sand
			+ 18,000 gals Spectra Frac + 45,000# 20/40 Brady sand

33.* PRODUCTION								
DATE FIRST PRODUCTION 12/25/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/26/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 130	GAS-MCF. 0	WATER-BBL. 154	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 130	GAS-MCF. 0	WATER-BBL. 154	OIL GRAVITY-API (CORR.) 37		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY Richard Frazee
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35. LIST OF ATTACHMENTS Deviation Survey & Logs
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

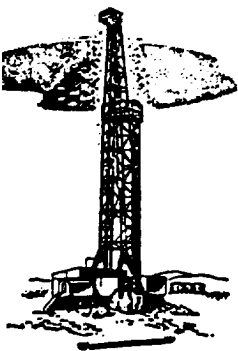
SIGNED Karen Byers TITLE KAREN BYERS ENGINEERING TECHNICIAN DATE 1/18/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	480	628				
Salado	628	1640				
Tansill	1640	1770				
Yates	1770	2070				
Seven Rivers	2070	2677				
Queen (Artesia)	2677	3080				
Grayburg	3080	3405				
San Andres	3405	4075' (TD)				
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		3501'-3539'	+ 16,000# 20/40 SLC RC sand.			
		3186'-3403'	Acidized w/575 gals 15% HCl acid.			
		3186'-3539'	Acidized w/2500 gals 15% HCl acid.			
			Frac'd w/29,000 gals Spectra Frac + 89,000# 20/40 Brady sand + 24,000# 16/30 SLC RC sand.			



Telephone (505) 746-4405
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L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 470 / ARTESIA, NEW MEXICO 88210

October 25, 1995

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: West "B" #74
686' FNL & 654' FWL
Sec. 4, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
458'	1/4°
526'	1/4°
1015'	1°
1520'	2°
2020'	1/2°
2513'	1°
2853'	3/4°
3351'	3/4°
3845'	3/4°
4075'	3/4°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 25 October 1995.

Notary Public

