

M. JACK ENERGY CORPORATION  
GJ WEST COOP UNIT 122  
2310FSL 990FWL Sec28 T17S R29E

- 1-25-95 AM Rig up RIH w/ 6- 3/1/8" DC, 4 3/4" bit, subs and csg. scrapper. Tag ES Cmt. @3820 drill out, pressure up on csg. to 700# held. Run to btm. tag at 5391ft. POH laydown drill collars, ready for HLS Loggers. Ran CBL back to surface Perfed csg from 4049-4371 w/30 holes
- 1-26-95 Acidized perfs 4049-4371 w/2000 gals 15% NE acid. Swab test Slight show oil and gas. Calc 739 BFPD % 3 BOPD.
- 1-27-95 Pulled out hole w/pkr and ran in hole w/SV Retainer and set at 4024' Squeezed perfs w/100sx Class C Cmt.
- 1-30-95 Perfe csg from 2712-3395 w/30 holes. Ran in hole w/Pkr. Shut down for day
- 1-31-95 2000 gal. 15% NE Aicd Job, AM Circ. hole spot 15 bbls. 15% acid on perfs. 2712' to 3395'. Breakdown 2248# back to 1840#, Avg. Rate- 6.1 BPM, AVG PSI-2130#, ISI 1660#, 5m.-1430#, 10m.-1380#, 15m.-1356#, Had goodd ball action 3600# back to 2300#, 4100# back to 2800#, 4400# back to 2240#, 4200# back to 3150#, 4200# balled off with 85 balls. Flow back 7min. hook up swab. Pulled 8 swabs down to 100ft. fluid with 15-17% Oil Cut and good gas. Wait 30min. pull 100ft. 15-17%, wait 30min pull 100ft. 15-17%. RIH knock balls off and ready to ReAcidized perfs
- 2-1-95 Acidized perfs 2712-3395 w/54000 gals gelled water and 32,000 gals 20% NE acid.
- 2-2-95 Pulled out hole w/pkr. Ran in hole w/2 7/8" prod. String. Wash balls off SV retainer. Pull up to 3424' and Landed tbg. Ran in hole w/rods and pump. Put well on Production.
- 2-3-95 AM check pump, long stroke pumped up, good action, Clean up rig down. Waiting on pumping unit to be installed.